

# **PPL Electric Utilities Corporation Default Service Procurement Plan**

## **Default Service RFP Process and Requirements**



*Default Service  
Procurement Plan*

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**Ben Chee (NERA)**

# Disclaimer

Any statements herein describing or referring to documents and agreements are summaries only, and are **qualified in their entirety** by reference to such documents and agreements.

▪ **The governing documents are:**

- the Commission’s Order dated October 27, 2016 related to PPL Electric’s Default Service Program in Docket No. P-2016-2526627
- Default Service RFP Rules
- Default Service Supplier Master Agreement (“Default Service SMA”)
- the Commission’s Order dated May 17, 2018 related to PPL Electric’s Time-Of-Use Program in Docket No. M-2016-2578051

Please see the RFP website for complete documentation

<http://www.ppldsp.com>

# Agenda

- Scope of Presentation
- Overview of the RFP Process
- Product Design
- Qualifications and Bidding Process
- RFP Website

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# Scope of Presentation

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# Multi-Solicitation Process

- **Full Requirements RFP** for load-following, full requirements products
- **Eight (8) solicitations** planned between April 2017 and October 2020
  - April 2017
  - October 2017
  - April 2018
  - October 2018
  - April 2019
  - October 2019
  - April 2020
  - October 2020

# RFP Elements are common across Solicitations

- This Presentation covers RFP requirements and process elements that are common across all Solicitations.
- Information specific to a given solicitation is provided separately at the start of each solicitation

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**RFP Information**

RFP Results

Documents ←

FAQs

Documents

INFORMATION FOR GENERATION SUPPLIERS

Load Following Full Requirements

- RFP Process and Rules (Including Appendices) (.pdf)
  - Addendum 1 (.pdf)
  - Addendum 2 (.pdf)
- Appendix 1, Default Service Supplier Master Agreement (.docx)

# The Role of NERA

- To ensure a transparent process, PPL Electric has retained NERA to continue its role as the independent third-party RFP Manager for the solicitations under DSP IV.
  
- NERA's role is:
  - to be the main point of contact with RFP Bidders
  - to ensure the RFP Process and Rules, as approved by the PUC, are followed
  - to ensure qualifications are evaluated equitably and fairly
  - to ensure conforming Bids
  - to evaluate and determine the lowest-cost combination of Bids based solely on price
  - to present the results to the PUC

# Overview of the RFP Process

# Default Service

- A default service customer is a retail customer that does not purchase electric supply from an Electric Generation Supplier (EGS)
- As an Electric Distribution Company (or Default Service Provider), PPL Electric has the obligation to obtain supply for its default service customers

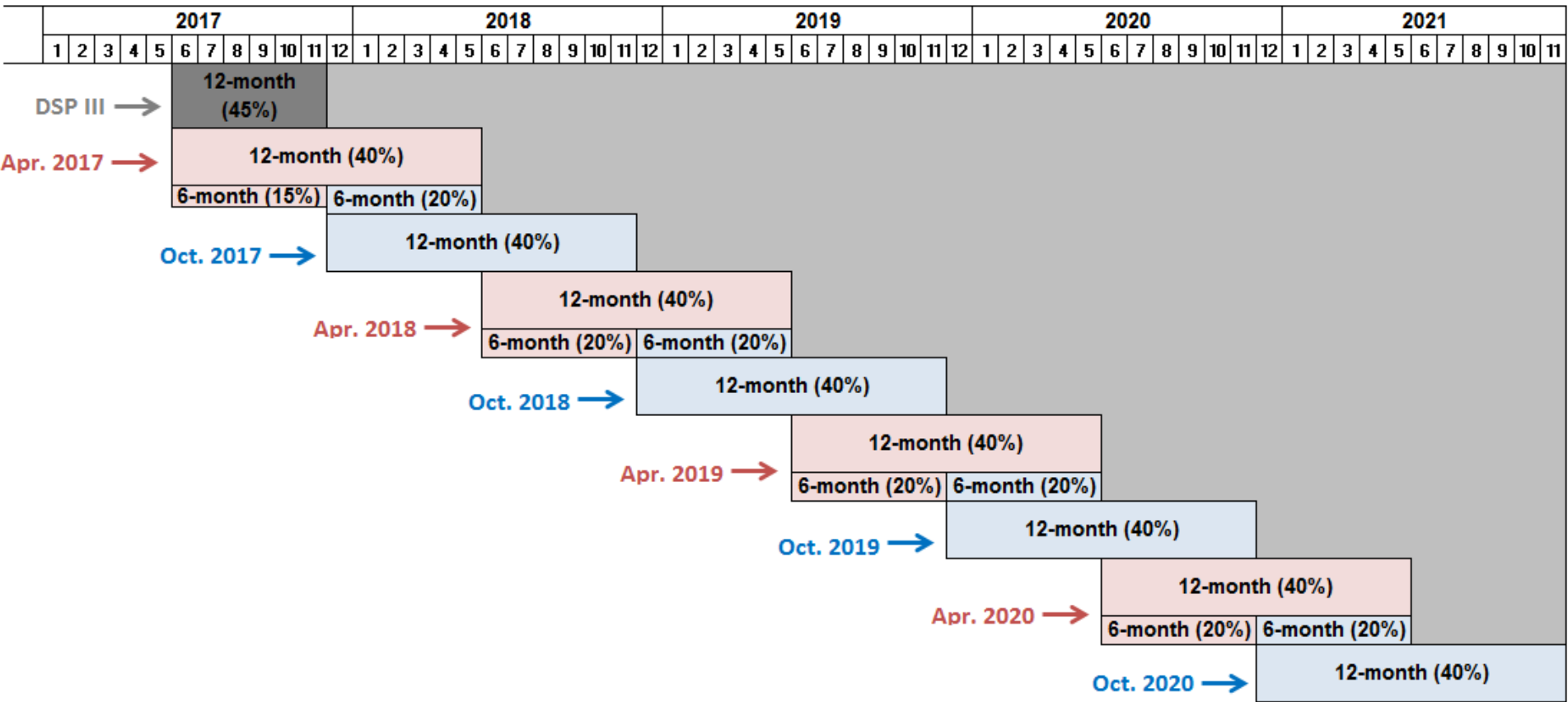
# Procurement Groups

- A “Customer Group” is a grouping of customers

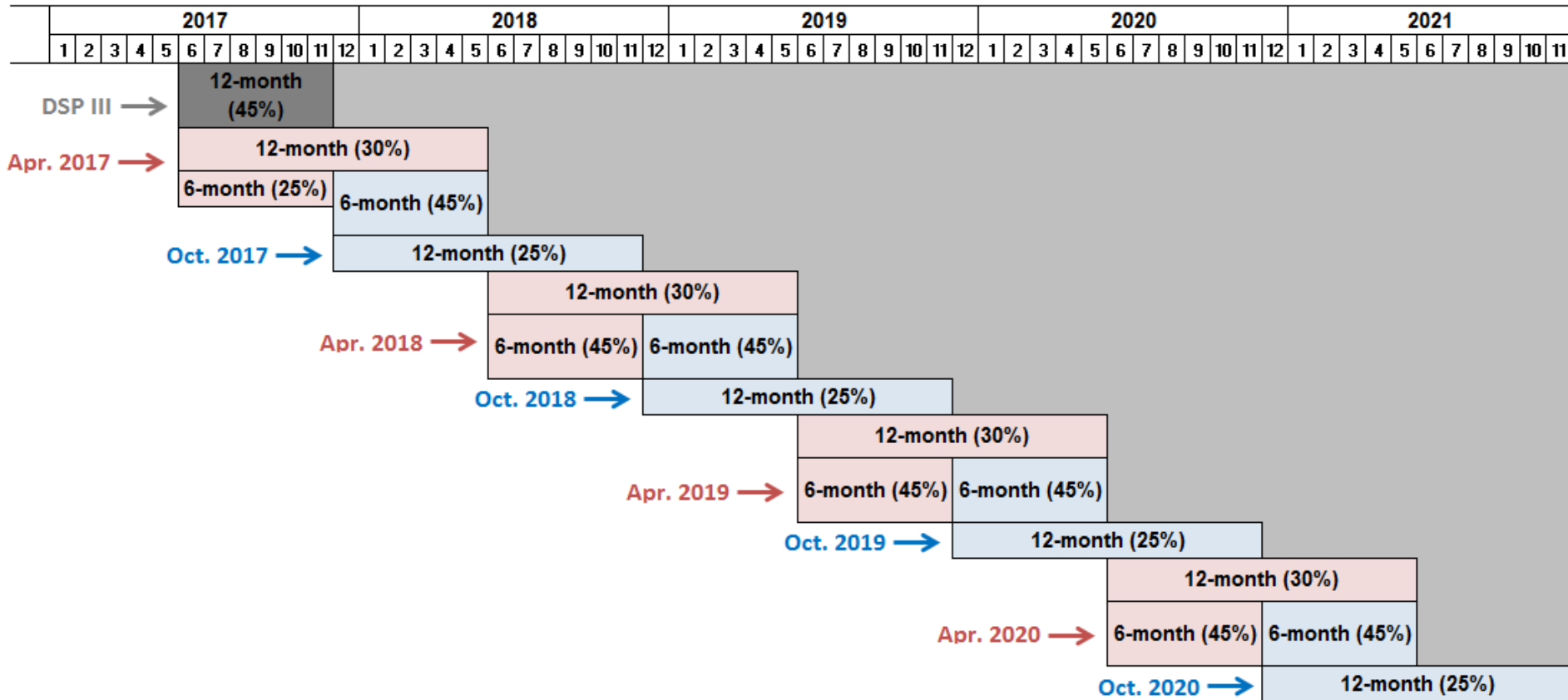
Group	Description	General Criteria
R	Residential	All Residential Customers
SC&I	Small Commercial and Industrial	< 100 kW annual peak demand
LC&I	Large Commercial and Industrial	≥ 100 kW annual peak demand

- Section 1.1.3 of the Full Requirements RFP Rules provides a full description of rate schedules within each Customer Group

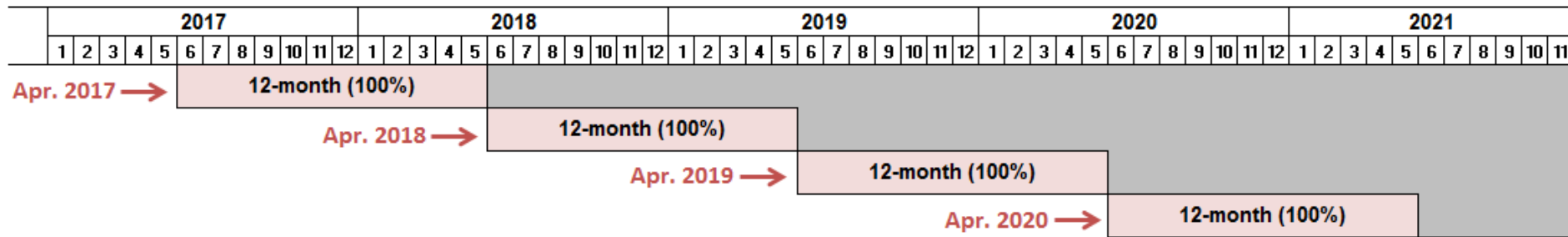
# Procurement Overview – Residential



# Procurement Overview – Small C&I



# Procurement Overview – Large C&I



# Solicitation is in Three Steps

## Step 1

- **Bidder Qualification**

- RFP Bidders submit qualification materials through online form
- Due Date: 12 pm (noon) EPT on **Bidder Qualifications Due Date\***

## Step 2

- **Bid Assurance Collateral/SMA**

- RFP Bidders submit financial guarantees and signed contracts
- Due Date: 12 pm (noon) EPT on **Bid Assurance Collateral/SMA Due Date\***

## Step 3

- **Bid Proposals**

- Qualified RFP Bidders submit Bids
- Due Date: 10 am – 12 pm EPT on **Bid Proposals Due Date\***

\* See RFP Calendar for exact dates: [www.ppldsp.com/calendar](http://www.ppldsp.com/calendar)

# PUC Review and Approval

- The RFP Manager will submit a report to the PUC one business day after the Bid Proposal Due Date
- The PUC will issue a decision for all proposals no later than two business days after the Bid Proposal Due Date

# Rate Translation

- **Rates for default service customers are based on the bid prices from the RFPs. Specifically:**
  - Residential customers: rate is based on FR fixed price contracts and long-term block product from DSP I
  - Small C&I customers: rate is based on FR fixed price contracts
  - Large C&I customers: rate is based on FR spot market contracts
- **Additionally, the rate includes:**
  - Loss Factor Adjustments
  - Administrative costs
  - Gross Receipts Tax
  - Transmission Service Charge
  - State Tax Adjustment Surcharge (STAS)

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# Product Design

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# Suppliers Serve Percent of Load

## Supply is Full Requirements Service

- Full Requirements Service includes energy, capacity, ancillary services, certain transmission services, and AEPS requirements
- Full Requirements Service excludes certain non-market based transmission services
- ARRs are assigned to winning suppliers
- AEPS obligations reflected in updated Exhibit 2 to the SMA
- Delivery point: PPL\_RESID\_AGG

## Full Requirements Service is Load Following

- Supplier for a Group supplies a fixed percentage (a tranche) of default service load for that Group during the supply period
- Customers are free to switch out of, and back to, default service with appropriate notice to PPL Electric

# Load is Residual Load

- For Residential only, Full Requirements Load is reduced by NYPA Supply and Long-Term Block Supply
  - **NYPA Supply:** PPL Electric has a long-term contract with the Allegheny Electric Cooperative for capacity and energy from NYPA (“NYPA Supply”)
    - ➔ NYPA Contract and historical data available on RFP website
  - **Long-Term Block Supply:** PPL Electric bought long-term block supply and associated capacity and ancillary services from PJM
    - ➔ 50 MW through May 31, 2021
- For Residential and Small C&I, Full Requirements Load will be reduced by Time-of-Use customers’ load if served by successful TOU supplier

# Payment to Suppliers depends on Fixed or Spot Products

## Residential and Small C&I (applicable to All Solicitations)

- Suppliers provide Full Requirements Service and are paid a fixed price (\$/MWh)

## Large C&I (applicable to April Solicitations)

- Suppliers provide the same Full Requirements Service and are paid based on:
  - energy priced at the PJM real-time spot market
  - capacity priced at RPM
  - ancillary services, congestion costs, AEPS costs and supplier margin at fixed price (\$/MWh)

# Two Types of Load Caps

- Maximum number of tranches RFP Bidder can bid on is based on:
  - An **85%** solicitation load cap based on tranches in each solicitation
  - A **50%** aggregate load cap based on percent of default service load of a Customer Group a RFP Bidder can serve at any given point in time
    - ➔ Applies to both Residential and Small C&I
    - ➔ Limit on tranches bid in a given solicitation will take into account percentage of load associated with tranches won under prior **Full Requirements RFPs under DSP IV**

# Default Service Supplier Master Agreement

- Contract is standard and non-negotiable
- Contract is between supplier and PPL Electric
- RFP Bidder uploads a scanned partially executed Default Service SMA prior to Bid Submission
- Transaction Confirmation will specify product information for tranches won (e.g., delivery term, tranches won, etc.)

# Key Credit Provisions

- Credit Exposure is calculated based on:
  - Residential and Small C&I: **MtM Methodology** (App. B to Default SMA)
  - Large C&I\*: **\$75,000 per tranche**
- Performance Assurance requirements will depend on a credit evaluation
  - Unsecured credit may be granted based on the RFP Bidder's (or its Guarantor's) Tangible Net Worth and credit ratings
  - Exposure beyond unsecured credit (if any) must be met with cash or Performance Assurance LOC

\* Large C&I tranches are offered only in solicitations held in April each year

# Key Credit Provisions (cont.)

- Single unsecured credit is granted for all SMAs, including
  - SMAs previously executed under DSP I
  - Default Service SMA in this DSP IV
- Exposures are netted across all SMAs
- One single guaranty is used for all SMAs
- Standard Guaranty and Performance Assurance LOC form provided as Exhibits to contract

# Qualifications and Bidding Process

# Qualification Process is Online

- **Bidder Qualifications process is completely online**
  - Provide required information
  - Upload supporting documents
  - Upload scanned Appendices with signatures
- **Request an Account to receive:**
  - Login Credentials
  - Instructions for completing and submitting the online form

# Requesting an Account

RFP website: <http://www.ppldsp.com>

**ppl**  
PPL Electric Utilities

**NERA**  
ECONOMIC CONSULTING

PPL Electric's Default Service Program

Home > Qualification Form > Get Account for Qualification

## Get Account for Qualification

Fields marked with an \* are required

Company \*

Contact Name \*

Contact Title

Phone Number \*

Email \*

**SUBMIT**

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**Qualification Form**

Get Account

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**Fill out required fields and click "SUBMIT"**

**The contact will soon receive:**

- Username
- Password
- Addendum 2 to the RFP rules
- Deadline information

# Logging In

RFP website: <http://www.ppldsp.com>

The screenshot shows the PPL Electric's Default Service Program website. The header includes the PPL logo and the text "PPL Electric's Default Service Program". A navigation menu on the left lists various options, with "Qualification Form" highlighted. The main content area displays "Qualification Form" and a message: "You must be logged in to access the online Qualification Form." Below this message, a red box highlights the text "If you have an account, please log in here." A red arrow points from this text to a callout box on the right. The callout box contains the PPL logo and a login form with fields for "Username or Email Address" and "Password", a "Remember Me" checkbox, and a "Log In" button. Another red arrow points from the text "Enter your login credentials on the login page" to the password field in the callout box.

Home > Qualification Form

## Qualification Form

You must be logged in to access the online Qualification Form.

If you have an account, please [log in here](#).

If you do not have an account, please [get account here](#).

**Click "log in here"**

**Enter your login credentials on the login page**

**ppl**  
PPL Electric Utilities

Username or Email Address

Password

Remember Me

Log In

# Downloading the RFP Appendices

RFP website: <http://www.ppldsp.com>

The screenshot shows the PPL Electric's Default Service Program website. The header includes the PPL logo and the text "PPL Electric's Default Service Program". The breadcrumb trail is "Home > Default Service RFP > Documents". The main heading is "Documents" with the sub-heading "INFORMATION FOR GENERATION SUPPLIERS". The left sidebar contains a navigation menu with "Documents" highlighted in a red box. The main content area is titled "Load Following Full Requirements" and lists various documents. A red box highlights a list of documents from Appendix 3 to Appendix 10. A red arrow points from the text "Download applicable Appendices!" to this highlighted list.

Home > Default Service RFP > Documents

## Documents

INFORMATION FOR GENERATION SUPPLIERS

### Load Following Full Requirements

- RFP Process and Rules (Including Appendices) (.pdf)
  - Addendum 1 (.pdf)
  - Addendum 2 (.pdf)
- Appendix 1, Default Service Supplier Master Agreement (.docx)
  - Exhibit 2 (.pdf)
  - Exhibit 3 (.docx)
  - Sample Exhibit 4 (.pdf)
  - Exhibit 5 (.docx)
  - Exhibit 6 (.docx)
- Appendix 3, Confidentiality Agreement (.docx)
- Appendix 4, PJM Qualification Certification Form (.docx)
- Appendix 5, FERC Authorization Certification Form (.docx)
- Appendix 6 Credit Authorization (.docx)
- Appendix 6b, Confirmation of Credit and Financial Information (.docx)
- Appendix 7, Bid Assurance Letter of Credit (.docx)
- Appendix 9, Binding Bid Agreement (.docx)
- Appendix 10, Binding Bid Withdrawal Agreement (.docx)

**Download applicable Appendices!**

# Step 1: Submit the Qualification Form

**Due Date: 12 pm (noon) EPT on Bidder Qualifications Due Date**

## Required in the Qualification Form:

1. Expression of Interest
2. Confidentiality Agreement
3. PJM and FERC Qualifications
4. Credit Application and Financial Information
5. Binding Bid Agreement

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## Optional in the Qualification Form:

6. Designation of Additional Representatives
7. Proposed Modifications to Bid Assurance LOC
8. Proposed Modifications to Performance Assurance LOC and Guaranty

# Sections in Qualification Form

- **Section 1: Expression of Interest Form**
  - Asks for basic contact information of the RFP Bidder and representative
  - Allows RPF Bidder to designate additional representatives (optional)
  
- **Section 2: Confidentiality Agreement**
  - Protects information that is confidential, proprietary, or generally not available to the public
  - Executed by RFP Bidder and PPL Electric and protects both
  
- **Section 3: PJM Qualification and FERC Authorization Certification**
  - **PJM Qualification Certification:** Certifies that RFP Bidder's qualification as a market buyer and seller (and ability to secure generation or otherwise obtain and deliver electricity in PJM through compliance with applicable PJM requirements)
  - **FERC Authorization Certification:** Certifies that RFP Bidder is authorized to sell energy, capacity and ancillary services at market-based rates

# Sections in Qualification Form (cont.)

## ■ Section 4: Credit Application

- Applicant (RFP Bidder or Guarantor) is required to provide:
  - ➔ Information for credit contact
  - ➔ Bank reference information
  - ➔ Most recent SEC 10-Q or 10-K
  - ➔ Credit ratings and supporting documentation
  - ➔ Credit Authorization
- Appendix 6 Credit Authorization **must be signed by the Guarantor** if relying on the creditworthiness of Guarantor
- RFP Bidder may indicate that it is not requesting unsecured credit under Default Service SMA
- RFP Bidder relying on Foreign Guarantor may provide draft documents required under the Default Service SMA for review in RFP process

# Sections in Qualification Form (cont.)

- **Section 5: Binding Bid Agreement**
  - Bid Proposals constitute **Firm Offers to Supply**
  - RFP Bidder certifies:
    - ➔ Bound by the prices submitted in the Bid Proposals
    - ➔ Independent bidding
    - ➔ No knowledge of others' Bids
    - ➔ No disclosure of information related to the RFP Process or the Bidder's Proposal prior to the PUC decision
  
- **Section 6: Justification of Omissions (optional)**
  - Allows RFP Bidders to explain any omissions if the RFP Bidder is unable to provide all documents or information required with the Qualification Form
  - Allow RFP Bidders to upload optional documents such as proposed modifications to credit instruments

# Optional! Modifications to Credit Instruments

- RFP Bidders may propose non-substantive and clarifying modifications
- RFP Bidders submit proposed modifications in MS Word redline as Additional Upload in **Section 6 of the Qualification Form**
- The acceptability of such proposed modifications will be at PPL Electric's sole discretion, and such acceptability will be communicated to the applicant no later than **forty-eight hours before the Cure Deficiency Deadline**
- A list of all acceptable modifications to the credit instruments will be posted to RFP website **no later than seven business days before the Bid Proposal Due Date**

# Abbreviated Process for RFP Bidder Qualified for Previous Solicitation

**Due Date: 12 pm (noon) EPT on Bidder Qualifications Due Date**

## Required in the Qualification Form:

- ✓ ~~Expression of Interest~~
- ✓ ~~Confidentiality Agreement~~
- ✓ ~~PJM and FERC Qualifications~~
- 1. Credit Application and Financial Information
- 2. Binding Bid Agreement

Resubmit Appendix 6 or  
Refresh using Appendix 6b

Resubmit

## Optional in the Qualification Form:

- 6. Designation of Additional Representatives
- 7. Proposed Modifications to Bid Assurance LOC
- 8. Proposed Modifications to Performance Assurance LOC and Guaranty

# Confirmation of Credit and Financial Information

- Appendix 6b Confirmation of Credit and Financial Information may **only be used by previously qualified Bidders** in prior Full Requirements solicitations under DSP IV
- Applicants may submit Appendix 6b if:
  - All previously submitted credit and financial information are current and do not require an update

**OR**

  - Applicant is only updating credit ratings support documentation and/or financial statements, and all other previously submitted credit and financial information remain unchanged
- Applicants can review their most recent financial information submitted and update if necessary

# Qualification Form Review Process

- The RFP Manager reviews the submission only after you hit “Submit”
- During the review, RFP Bidder’s **account will be locked**
- RFP Manager performs initial evaluation generally on the same day or by next business day
  - Deficiency or complete notice sent by email
  - Evaluates additional materials as needed
- Once RFP Bidder receives a notice from the RFP Manager regarding the status of the Qualification Form, the account will be unlocked
  - If the Qualification Form is complete and the RFP Manager requires no additional information, the account will remain locked

# RFP Bidders Will Have Time to Cure Deficiencies

- RFP Bidders are encouraged to **submit materials early** to maximize time to resolve deficiencies and provide any necessary additional information
- Deficiency notices will specify **deadline** for RFP Bidder to respond
  - RFP Bidder must respond by 6PM EPT on the second business day for first deficiency notice
  - RFP Bidder must respond by deadline specified in subsequent deficiency notice if additional information is required
- RFP Bidder that fails to remedy deficiencies by the deadline specified in the deficiency notice will not qualify for the solicitation

# Step 2: Submit Bid Assurance Collateral and Default Service SMA

**Due Date: 12 pm (noon) EPT on Bid Assurance Collateral and SMA Due Date**

## 1. Online Form, including SMA upload

- Indicate whether you are providing **Cash** or **Letter of Credit** as a form of Bid Assurance Collateral
  - Upload Default Service SMA (if necessary)
- 

## 2. Bid Assurance Collateral

- Cash: wire transfer instructions provided if you elect Cash on the online form
- Letter of Credit delivered to:  
**PPL Electric Utilities Corporation**  
**2 North Ninth Street (TW20)**  
**Allentown, PA 18101**  
**Attn: James M. Rouland, Regulatory Policy Manager**

# Bid Assurance Collateral

- Bid Assurance Collateral
  - **\$500,000** per tranche
  - in the form of a **letter of credit** or **cash**
- Wire transfer instructions available upon request or provided in the online form if the RFP Bidder selects cash
- Standard form of LOC is available on the RFP website
  - Use only standard form or with acceptable modifications
  - Early submission provides time to deal with corrections
  - Final list of acceptable modifications will be posted **no later than seven business days before the Bid Proposal Due Date**

# Pre-Signed Default Service SMA

- Existing SMAs under DSP III or earlier will **not be accepted** for use
- **One scanned signed copy of the entire Default Service SMA** must be received **by upload to the RFP website**, including the Form of Notice filled in with the appropriate contact information
- RFP Bidders that have previously submitted Default Service SMAs in DSP IV do not need to do so again, but are **responsible for providing any updates**

# Step 3: Submit Bid Proposals

- Bid Proposal Due Date
  - Submission Window: **10 AM – 12 PM (noon) EPT**
- One **Bid Proposal Spreadsheet** for each Product
  - Different spreadsheets for RES, SC&I and LC&I products
  - All shaded cells on Spreadsheet must be completed
- Bid Proposal Spreadsheets **must be submitted online by electronic file transfer** to the PPL Electric secure server

# Bids are for Total Tranches

- All prices must be entered for a given number of Total Tranches Supplied:

Total Tranches Supplied	Bid Assurance Collateral Amount	Price (\$/MWh)
1	\$500,000	\$75.25
2	\$1,000,000	\$75.50
3	\$1,500,000	\$75.75
4	\$2,000,000	X
5	\$2,500,000	X

**If RFP Bidder does not wish to supply a price, an X must be entered**

1 tranche for \$75.25/MWh

2 tranches for \$75.50/MWh

3 tranches for \$75.75/MWh

No Bid

No Bid

- If the RFP Bidder does not wish to bid for more than 3 tranches, an **"X"** **must be entered** for the price for 4 Total Tranches Supplied and all subsequent Total Tranches Supplied.

# Bids Submitted Online

- Bid Proposal Spreadsheet(s) submitted **online by electronic file transfer** to the PPL Electric secure server
- Required **password** will be sent with Notification of Qualification
- RFP Manager **confirms receipt by phone** using contact information in Bid Proposal Spreadsheet and provides a tag number for each Bid Proposal Spreadsheet submitted
- RFP Manager will prompt RFP Bidders to read back a portion of submitted bids
- RFP Bidder can withdraw its Bid Proposal before deadline for bid submission by using the Binding Bid Withdrawal Agreement

# What Happens if Bid Assurance Collateral is Insufficient ?

- Bids will be **modified** if Bid Assurance Collateral is insufficient
- The RFP Manager will:
  - Determine the greatest number of whole tranches that the amount of the Bid Assurance Collateral is sufficient to support;
  - Remove unsupported tranches; first from product where there is the most competition, as measured by the ratio of the tranches bid to the number of tranches needed

**By submitting a Bid Proposal, RFP Bidder is authorizing the RFP Manager to modify Bid Proposal documents in this manner**

# Solicitation Load Cap Enforced

- RFP Manager will enforce the Solicitation Load Cap first and then the Aggregate Load Cap
- Bids will be modified if sum of maximum number of tranches offered for Product(s) in a Customer Group exceeds the Solicitation Load Cap
- The RFP Manager will:
  - Determine the greatest number of whole tranches that RFP Bidder is allowed to bid without violating Solicitation Load Cap
  - Remove tranches first from product where there is the most competition, as measured by the ratio of the tranches bid to the number of tranches needed

**By submitting a Bid Proposal, RFP Bidder is authorizing the RFP Manager to modify Bid Proposal documents in this manner**

# Aggregate Load Cap Enforced

For each of Residential and Small C&I Groups:

- Bids will be modified if sum of the following exceeds 50% of default service load at any point during June 1, 2017 – May 31, 2021:
  - (i) % of default service load associated with tranches bid across products in Customer Group
  - (ii) % of Full Requirements default service load RFP Bidder currently serves under **DSP IV**
- RFP Manager will remove tranches first from product where there is the most competition, as measured by the ratio of the tranches bid to the number of tranches needed

**By submitting a Bid Proposal, RFP Bidder is authorizing the RFP Manager to modify Bid Proposal documents in this manner**

# Bids Evaluated on Price-Only Basis

- For each Product, the RFP Manager considers all combinations of Bids that fill needed tranches
- For each combination, the RFP Manager will calculate a Combination Average Price (“CAP”)
- The winning Bids will be those in the combination with the lowest CAP

# Example of Bid Evaluation

Example: There are only two RFP Bidders and 3 needed tranches

Bidder A	
Tranches	Price
1	\$75.00
2	\$76.00
3	\$76.50

Bidder B	
Tranches	Price
1	\$75.50
2	\$75.75
3	\$76.75

Bidder A	Bidder B	CAP
0	3	\$76.75
1	2	\$75.50
2	1	\$75.83
3	0	\$76.50

- The winning combination is when Bidder A supplies 1 tranche and Bidder B supplies 2 tranches
- Bidder A receives a price of \$75.00/MWh for 1 tranche
- Bidder B receives a price of \$75.75/MWh for 2 tranches

# Practice and Training

- Guide to submission of Bid Proposal Spreadsheets will be available on the RFP website
- Qualified Bidders will have opportunity to practice the bid submission process
  - Participation information will be distributed on or prior to the Qualified Bidders Notified Date

# Technical Difficulties

- If an RFP Bidder experiences technical difficulties, the RFP Bidder should email the PPL Electric RFP Manager at:  
**PPL-Procurement@NERA.com**
  - PPL Electric RFP Manager will find an alternative method to ensure that all RFP Bidders who wish to submit Bids may do so
  - **RFP Bidders should use this backup method only in an emergency**
  - Bids submitted in this manner will not be disadvantaged, but Bids must still be submitted by the deadline

# Post-Auction Activities

- RFP Manager submits results to PUC **the Business Day after Bid Proposals Due Date**
- The PUC will issue its decision no later than **the second Business Day after Bid Proposals Due Date**
  - If results are accepted, PPL Electric will email a partially executed Transaction Confirmation and fully executed SMA to winning RFP Bidders **on the same business day** (or next business day if PUC does not act)
- **By 2 p.m. on the second business day after receipt**, RFP Bidder emails PPL Electric the fully executed Transaction Confirmation(s)
  - Bid Assurance Collateral may be forfeited for failure to execute Transaction Confirmation(s) in timely manner
- **Upon Receipt of fully executed Transaction Confirmation(s):**
  - PPL Electric will return Bid Assurance Collateral

# The PJM DOA

- Suppliers create **PJM eSuite Short Names** for each contract type
  - PPL Electric will communicate what Short Names must be created
  - Supplier is responsible to submit all paperwork with PJM to create the Short Name
  - Once created, supplier must notify PPL Electric that the Short Name is available for use
  - **Note!** RFP Bidders do **not** need to provide executed PJM Declaration of Authority (DOA) prior to bid submission: PJM DOA will be executed by new winning suppliers and PPL Electric **after** Short Names are set up

All questions, comments or corrections should be promptly communicated to PPL Electric

# PJM InSchedule Application

- PPL Electric will **enter winning supplier contracts into the PJM inSchedule** application after execution of transaction confirmation
  - PPL Electric notifies suppliers when contracts are available for review and approval
  - Suppliers are required to review and approve contracts entered into the PJM system that match the terms and conditions of the underlying supply contracts
- Once contracts are approved, PPL Electric will **update and/or add any required Billing Line Items (BLI's)** into the PJM BLI application
  - PPL Electric notifies suppliers when BLIs are available for review
  - Suppliers review and approve all BLIs entered into the PJM system

**All questions, comments or corrections should be promptly communicated to PPL Electric**

# PPL-issued AEC Reports

## During Term of the Transaction:

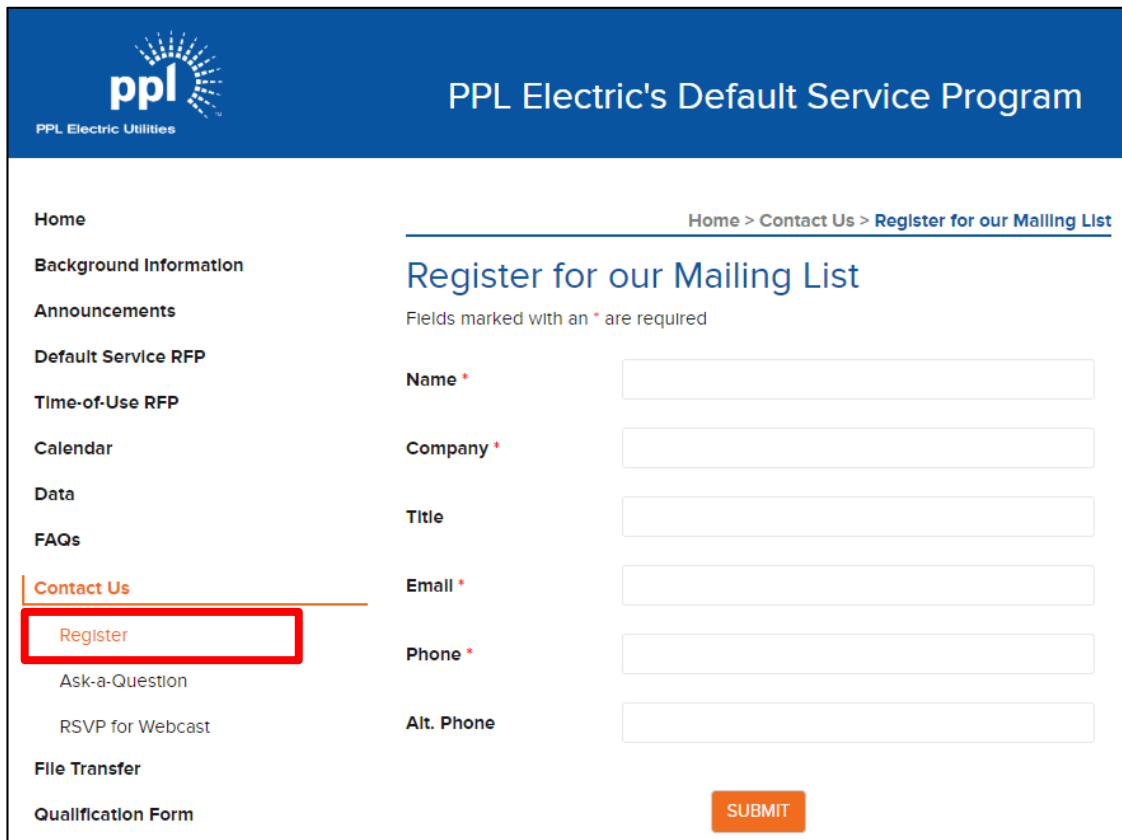
- PPL Electric will issue Alternative Energy Credit (AEC) reports to each supplier, detailing each supplier's AEC obligations by contract and by month
- Reports will be issued quarterly based upon the PJM planning year (June through May)
- Reports will delineate the quantity of SRECs allocated to each supplier per Default Service SMA Exhibit 2 as provided as part of the Transaction Confirmation execution process

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# RFP website

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- Register for our Mailing List
- Receive emails and updates



The screenshot displays the PPL Electric's Default Service Program website. The header features the PPL logo and the text 'PPL Electric's Default Service Program'. A navigation menu on the left includes links for Home, Background Information, Announcements, Default Service RFP, Time-of-Use RFP, Calendar, Data, FAQs, Contact Us, File Transfer, and Qualification Form. The 'Contact Us' section is highlighted, and the 'Register' link is enclosed in a red box. The main content area shows the 'Register for our Mailing List' form with the following fields: Name \*, Company \*, Title, Email \*, Phone \*, and Alt. Phone. A 'SUBMIT' button is located at the bottom right of the form. The breadcrumb trail indicates the path: Home > Contact Us > Register for our Mailing List.

**ppl**  
PPL Electric Utilities

PPL Electric's Default Service Program

Home > Contact Us > Register for our Mailing List

## Register for our Mailing List

Fields marked with an \* are required

Name \*

Company \*

Title

Email \*

Phone \*

Alt. Phone

**SUBMIT**

# Data and Documents Provided on RFP website

- **All documents required for Participation:**

- RFP Rules and Addendums
- Default Service SMA and sample Exhibits
- Credit instruments
- Bid Proposal Spreadsheets
- Training materials

- **Data:**

- Historical Load Data
- Default Service Load Data
- Billed Sales & Counts
- NYPA Supply Data and NYPA Contract
- PJM Deration Factors
- Daily ICAP & NITS Tag Data
- Capacity and NSPL Data

# Submit Questions Through the RFP Website

**ppl**  
PPL Electric Utilities

PPL Electric's Default Service Program

Home Home > Contact Us > Ask-a-Question

Background Information

Announcements

Default Service RFP

Time-of-Use RFP

Calendar

Data

FAQs

**Contact Us**

Register

**Ask-a-Question**

RSVP for Webcast

File Transfer

Qualification Form

## Ask-a-Question

Fields marked with an \* are required

Name \*

Company \*

Phone

Email \*

Question \*

**Fill out required fields and click "SUBMIT"**

All questions and answers are posted to the FAQ section of the RFP website without revealing the asking party

# PPL Electric RFP Manager

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<http://www.ppldsp.com/contact-us/>

[PPL-Procurement@nera.com](mailto:PPL-Procurement@nera.com)