

PPL Electric Utilities Corporation

Default Service

Request for Proposals (RFP) Process and Rules

December 18, 2024

DEFAULT SERVICE RFP PROCESS AND RULES

TABLE OF CONTENTS

ARTICLE 1 INTRODUCTION.....4

1.1 OVERVIEW4

1.2 SUMMARY OF RFP DOCUMENTS13

1.3 DEFAULT SERVICE LOAD AND SUPPLIER OBLIGATIONS13

ARTICLE 2 INFORMATION AND SCHEDULE15

2.1 INFORMATION PROVIDED TO POTENTIAL BIDDERS15

2.2 RFP SCHEDULE.....15

2.3 MULTI-SOLICITATION PROCESS16

ARTICLE 3 GENERAL REQUIREMENTS FOR PROPOSALS.....18

3.1 RFP GENERAL REQUIREMENTS.....18

ARTICLE 4 BIDDER QUALIFICATION20

4.1 OVERVIEW OF BIDDER QUALIFICATION PROCESS20

4.2 EXPRESSION OF INTEREST21

4.3 CONFIDENTIALITY AGREEMENT.....21

4.4 APPLICANT'S PJM QUALIFICATION AND FERC AUTHORIZATION CERTIFICATIONS21

4.5 CREDIT APPLICATION AND FINANCIAL INFORMATION22

4.6 BINDING BID AGREEMENT23

4.7 CURE TIME FOR DEFICIENCIES IN QUALIFICATION REQUIREMENTS24

4.8 BID ASSURANCE COLLATERAL AND ALTERNATIVE LETTER OF CREDIT FORM24

4.9 ALTERNATIVE FORMS OF PERFORMANCE ASSURANCE25

ARTICLE 5 BID PROPOSAL REQUIREMENTS26

5.1 BID PROPOSAL FORMAT26

5.2 SUBMITTAL OF BID PROPOSALS28

5.3 BID ASSURANCE COLLATERAL28

5.4 SUBMITTAL OF DEFAULT SERVICE SMA28

5.5 CONFORMING BID PROPOSALS29

5.6 EXPIRATION OF BID PROPOSALS29

5.7 ADDITIONAL REQUIREMENTS29

ARTICLE 6 INSTRUCTIONS FOR PREPARATION OF BIDDER QUALIFICATIONS AND BID PROPOSALS30

6.1 GENERAL30

6.2 SUBMISSION OF MATERIALS31

ARTICLE 7 EVALUATION OF PROPOSALS33

7.1 BIDDER QUALIFICATIONS PROCESSING33

7.2 BIDDER QUALIFICATIONS EVALUATION.....33

7.3 BID PROPOSAL PROCESSING.....34

7.4 BID PROPOSAL EVALUATION35

7.5 COMMISSION APPROVAL AND REVIEW37

ARTICLE 8 RESERVED RIGHTS39

8.1 NON-BINDING RFP39

8.2 PROPOSALS BECOME PPL ELECTRIC’S PROPERTY39

APPENDIX 1 DEFAULT SERVICE SUPPLIER MASTER AGREEMENT40
APPENDIX 2 EXPRESSION OF INTEREST FORM41
APPENDIX 3 CONFIDENTIALITY AGREEMENT.....42
APPENDIX 4 PJM QUALIFICATION CERTIFICATION FORM.....48
APPENDIX 5 FERC AUTHORIZATION CERTIFICATION FORM.....49
APPENDIX 6 CREDIT APPLICATION50
APPENDIX 6B CONFIRMATION OF CREDIT AND FINANCIAL INFORMATION.....55
APPENDIX 7 BID ASSURANCE LETTER OF CREDIT56
APPENDIX 8 EXAMPLE BID PROPOSAL SPREADSHEET.....62
APPENDIX 9 BINDING BID AGREEMENT64

ARTICLE 1 INTRODUCTION

1.1 Overview

- 1.1.1 Capitalized terms in this document, which are not defined explicitly herein, are defined in the PPL Electric Utilities Corporation Default Service Supplier Master Agreement (“Default Service SMA”) incorporated hereto as Appendix 1.
- 1.1.2 PPL Electric Utilities Corporation (“Company” or “PPL Electric”) has proposed a competitive bidding process to obtain electric supply sufficient for the Company to meet its default service obligations, pursuant to Chapter 28 of the Pennsylvania Public Utility Code, 66 Pa. C. S. §§ 2801-2812, and Pennsylvania Public Utility Commission (“PUC” or “Commission”) Orders and Regulations (“Default Service Supply”). This Request for Proposals (“RFP”) is being issued to select electricity suppliers for default service beginning on June 1, 2025.
- 1.1.3 PPL Electric is issuing this RFP to procure Default Service Supply for the period beginning June 1, 2025, under the terms described below, for each of three groupings of rate classes (“Customer Group”): Residential, Small Commercial and Industrial (“Small C&I”), and Large Commercial and Industrial (“Large C&I”). Each Customer Group is defined on the basis of the Company’s existing specific rate schedules as shown in the following table. To the extent an existing rate schedule is modified, or replaced by successor rate schedules, PPL Electric, at its sole discretion, will place that rate schedule in the appropriate Customer Group.

Customer Group	Rate Schedule	Description
Residential	RS	RS – Residential Service
	RTS	RTS(R) – Residential Service – Thermal Storage
Small Commercial & Industrial	GS-1	GS-1 – Small General Service
	GS-3	GS-3 – Large General Service – Customers with less than 100 kW peak demand
	LP-4	LP-4 – Large General Service (12 KV or Higher) – Customers with less than 100 KW peak demand
	GH-2	GH-2(R) – Separate Meter General Space Heating Service
	BL	BL – Borderline Service – Electric Utilities
	SA	SA – Private Area Lighting
	SM	SM(R) – Mercury Vapor Street Lighting
	SHS	SHS – High Pressure Sodium Street Lighting
	SE	SE – Energy Only Street Lighting Service
	TS	TS(R) – Municipal Traffic Signal Lighting Service
	SI-1	SI-1(R) – Municipal Street Lighting
	Standby	Rule 6A – Standby Service for Qualifying Facilities applicable to customers in the above listed rate schedules.

Large Commercial & Industrial	GS-3	GS-3 – Large General Service – Customers with 100 KW or higher peak demand
	LP-4	LP-4 – Large General Service (12 KV or Higher) – Customers with 100 KW or higher peak demand
	LP-5	LP-5 – Large General Service (69 KV or Higher)
	LPEP	Power Service to Electric Propulsion
	Standby	Rule 6A – Standby Service for Qualifying Facilities applicable to customers in the above listed rate schedules.

Notes:

1. Rate schedules also may be subject to riders. Any such riders are set forth in PPL Electric Utilities Corporation General Tariff, Rules and Rate Schedules for Electric Service.
2. LPEP will be included in the Large C&I Customer Group only if Amtrak requests 60 Hz electricity supply.
3. Rate Schedule LP-4 customers with less than 100 KW peak demand will be included in the Small C&I Customer Group and Rate Schedule GS-3 customers with 100 KW or greater peak demand will be included in the Large C&I Customer Group. All determinations of peak demand and classification of customers will be based on the customer’s ICAP peak load contribution assigned by PJM Interconnection, LLC (“PJM”) annually on June 1 each year, throughout the period of June 1, 2025 through May 31, 2029.
4. For the purposes of this RFP, Time-of-Use load will be included in the calculation of Default Service Load.

1.1.4 The Default Service Load for each of these Customer Groups for purposes of this Default Service RFP is the Full Requirements Service as recorded by PPL Electric and reported to the PJM Interconnection, LLC (“PJM”) for PPL Electric’s retail customers within that Customer Group, excluding customers that have chosen to take service from an Electric Generation Supplier (“EGS”). For the purposes of this RFP, the Default Service Load will be reduced by any net excess generation purchased from net metering (customer generation) as well as supply the Company is obligated to purchase pursuant to the Public Utility Regulatory Policies Act (“PURPA”). In addition, for the Residential Customer Group, the Default Service Load will be reduced by 1) PPL Electric’s fractional percentage of committed capacity and energy obtained under a long-term contract with the Allegheny Electric Cooperative, Inc. for supply from the New York Power Authority (“NYPA”), 2) supply purchased in prior default service program under Docket No. P-2020-3019356 associated with load supplied through 50 MW of energy and capacity for the period June 1, 2021 through May 31, 2026 and with load supplied through 50 MW of energy and capacity for the period December 1, 2021 through November 30, 2026, and 3) supply associated with load supplied through long term block supply contracts¹ for the period June 1, 2026 through May 31, 2036 (referred to collectively herein as “Block Supply Purchases”). Appropriate contract and performance data will be provided on PPL Electric’s RFP Website.

¹ Long term block supply is contracted for 150 MW of block service for the period of June 1, 2026 – May 31, 2036 under the current default service program under Docket No. P-2024-3047290. The Long-Term Block Supply RFP is scheduled to be held in October 2025. Should the RFP be unsuccessful, PPL Electric intends to hold a contingency event to procure a quantity of block supply for a 5-year term. The results of the Long-Term Block Supply RFP or contingency block supply product procurement will be posted to the procurement website and Default Service Suppliers will be notified.

- 1.1.5 An electricity supplier selected through this RFP is to provide Default Service Supply for a portion of a particular Customer Group, and once approved by the PUC, becomes a Default Service Supplier for that Customer Group. A Default Service Supplier may be selected to provide Default Service Supply for one or more Customer Groups, and may be selected to supply Default Service Fixed Price Load and/or Default Service Spot Market Load (i.e., be a Default Service Fixed Price Supplier and/or Default Service Spot Market Supplier, referred to collectively herein as “Default Service Suppliers” unless otherwise noted). Default Service Suppliers will be responsible for supplying the Full Requirements Service including, without limitation, energy, capacity, transmission (excluding Non-market-based Transmission Services as defined in the Default Service SMA), ancillary services, transmission and distribution losses, congestion management costs, and such other services or products that are required to supply Default Service to PPL Electric. In addition, Default Service Suppliers will also be responsible for providing Alternative Energy Credits (“AECs”) necessary for PPL Electric to meet its obligations under the Alternative Energy Portfolio Standards Act, 73 P.S. §§ 1648.1 1648.8, (“AEPS Act”) as set forth in Appendix D and Exhibit 2 of the Default Service SMA, during the Delivery Period of a Transaction Confirmation. PPL Electric will obtain a limited amount of AECs from separate AEPS procurement(s) approved by the Commission. PPL Electric, at its option, will reduce the amount of AECs that Default Service Suppliers must provide by a pro rata share of the separately acquired AECs. Prior to each solicitation, PPL Electric will inform RFP Bidders of the amounts of AECs allocated for this purpose for each tranche of each product for which Default Supply is procured in that solicitation. PPL Electric will be responsible for complying with all applicable PJM demand response operating rules.
- 1.1.6 A Default Service customer for the purposes of these RFP Rules is a PPL Electric retail customer in the Residential Customer Group, the Small C&I Customer Group, or the Large C&I Customer Group that is not taking service from an EGS. Any shopping customer (i.e., a customer served by an EGS) may return to Default Service in accordance with the Company’s standard switching requirements.
- 1.1.7 A “Product” is Default Service Supply provided: (i) for a given Customer Group; (ii) for a given period of time (“Delivery Period”); and (iii) under the terms of the Default Service SMA where supply is provided for Full Requirements Service at either an all-in fixed price or paid at the load weighted, real-time spot market energy price for the Delivery Point as defined in the Default Service SMA plus additional specified payments for other components of the Full Requirements Service. Products under the Default Service SMA will be referred to as “Fixed Price Products” for the Residential and Small C&I Customer Groups and “Spot Market Products” for the Large C&I Customer Group.
- 1.1.8 For each Customer Group, PPL Electric will provide Default Service from separate portfolios of products (i.e., one portfolio for the Residential Customer Group, a different portfolio for the Small C&I Customer Group and a different portfolio for the Large C&I Customer Group) from Default Service Suppliers, with no Default Service customer being assigned to a specific Default Service Supplier. The Delivery Period for each product begins at 12:00:00 a.m. Eastern Prevailing Time (“EPT”) of that product’s

commencement date and ends at 11:59:59 p.m. EPT of that product's expiration date. The Residential and Small C&I Customer Groups may receive Default Service from supply provided by Default Service Suppliers under a fixed rate from PPL Electric. For the Large C&I Customer Group, PPL Electric will provide Default Service with the Spot Market Product. Default Service Spot Market Suppliers for the Large C&I Customer Group will be selected to supply the Spot Market Product annually for 12-month Delivery Periods (e.g., the Delivery Period for the first annual Spot Market Product will be June 1, 2025 through May 31, 2026).

- 1.1.9 For the Residential Customer Group, the first solicitation seeks to procure 24-month Fixed Price Products serving 20.00% of the Default Service Load for the Residential Customer Group, 12-month Fixed Price Products serving 30.00% of the Default Service Load for the Residential Customer Group, and 6-month Fixed Price Products serving 10.00% of the Default Service Load for the Residential Customer Group. The second solicitation seeks to procure 24-month Fixed Price Products serving 20.00% of the Default Service Load for the Residential Customer Group and 12-month Fixed Price Products serving 30.00% of the Default Service Load for the Residential Customer Group. The third solicitation seeks to procure 24-month Fixed Price Products serving 20.00% of the Default Service Load for the Residential Customer Group and 12-month Fixed Price Products serving 10.00% of the Default Service Load for the Residential Customer Group. The fourth solicitation seeks to procure 24-month Fixed Price Products serving 20.00% of the Default Service Load for the Residential Customer Group and 12-month Fixed Price Products serving 10.00% of the Default Service Load for the Residential Customer Group. The fifth solicitation seeks to procure 24-month Fixed Price Products serving 20.00% of the Default Service Load for the Residential Customer Group and 12-month Fixed Price Products serving 10.00% of the Default Service Load for the Residential Customer Group. The sixth solicitation seeks to procure 24-month Fixed Price Products serving 20.00% of the Default Service Load for the Residential Customer Group and 12-month Fixed Price Products serving 10.00% of the Default Service Load for the Residential Customer Group. The seventh solicitation seeks to procure 24-month Fixed Price Products serving 20.00% of the Default Service Load for the Residential Customer Group and 12-month Fixed Price Products serving 10.00% of the Default Service Load for the Residential Customer Group. The eighth solicitation seeks to procure 24-month Fixed Price Products serving 20.00% of the Default Service Load for the Residential Customer Group and 12-month Fixed Price Products serving 10.00% of the Default Service Load for the Residential Customer Group.
- 1.1.10 For the Small C&I Customer Group, the first solicitation seeks to procure 24-month Fixed Price Products serving 20.00% of the Default Service Load for the Small C&I Customer Group, 12-month Fixed Price Products serving 30.00% of the Default Service Load for the Small C&I Customer Group, and 6-month Fixed Price Products serving 25.00% of the Default Service Load for the Small C&I Customer Group. The second solicitation seeks to procure 24-month Fixed Price Products serving 20.00% of the Default Service Load for the Small C&I Customer Group and 12-month Fixed Price Products serving 30.00% of the Default Service Load for the Small C&I Customer Group. The third solicitation seeks to procure 24-month Fixed Price Products serving 20.00% of the Default Service Load for the Small C&I Customer Group and 12-month

Fixed Price Products serving 10.00% of the Default Service Load for the Small C&I Customer Group. The fourth solicitation seeks to procure 24-month Fixed Price Products serving 20.00% of the Default Service Load for the Small C&I Customer Group and 12-month Fixed Price Products serving 10.00% of the Default Service Load for the Small C&I Customer Group. The fifth solicitation seeks to procure 24-month Fixed Price Products serving 20.00% of the Default Service Load for the Small C&I Customer Group and 12-month Fixed Price Products serving 10.00% of the Default Service Load for the Small C&I Customer Group. The sixth solicitation seeks to procure 24-month Fixed Price Products serving 20.00% of the Default Service Load for the Small C&I Customer Group and 12-month Fixed Price Products serving 10.00% of the Default Service Load for the Small C&I Customer Group. The seventh solicitation seeks to procure 24-month Fixed Price Products serving 20.00% of the Default Service Load for the Small C&I Customer Group and 12-month Fixed Price Products serving 10.00% of the Default Service Load for the Small C&I Customer Group. The eighth solicitation seeks to procure 24-month Fixed Price Products serving 20.00% of the Default Service Load for the Small C&I Customer Group and 12-month Fixed Price Products serving 10.00% of the Default Service Load for the Small C&I Customer Group.

1.1.11 Each Product will be solicited separately for each Customer Group. The following table shows the commencement and expiration dates for the Products.

Products for Default Service			
Solicitation #	Product Term	Commencement Date and Time	Expiration Date and Time
1	6-month	12:00:00 a.m. EPT, June 1, 2025	11:59:59 p.m. EPT, November 30, 2025
1	12-month ¹	12:00:00 a.m. EPT, June 1, 2025	11:59:59 p.m. EPT, May 31, 2026
1	24-month	12:00:00 a.m. EPT, June 1, 2025	11:59:59 p.m. EPT, May 31, 2027
2	12-month	12:00:00 a.m. EPT, December 1, 2025	11:59:59 p.m. EPT, November 30, 2026
2	24-month	12:00:00 a.m. EPT, December 1, 2025	11:59:59 p.m. EPT, November 30, 2027
3	12-month ¹	12:00:00 a.m. EPT, June 1, 2026	11:59:59 p.m. EPT, May 31, 2027
3	24-month	12:00:00 a.m. EPT, June 1, 2026	11:59:59 p.m. EPT, May 31, 2028
4	12-month	12:00:00 a.m. EPT, December 1, 2026	11:59:59 p.m. EPT, November 30, 2027
4	24-month	12:00:00 a.m. EPT, December 1, 2026	11:59:59 p.m. EPT, November 30, 2028
5	12-month ¹	12:00:00 a.m. EPT, June 1, 2027	11:59:59 p.m. EPT, May 31, 2028
5	24-month	12:00:00 a.m. EPT, June 1, 2027	11:59:59 p.m. EPT, May 31, 2029

6	12-month	12:00:00 a.m. EPT, December 1, 2027	11:59:59 p.m. EPT, November 30, 2028
6	24-month	12:00:00 a.m. EPT, December 1, 2027	11:59:59 p.m. EPT, November 30, 2029
7	12-month ¹	12:00:00 a.m. EPT, June 1, 2028	11:59:59 p.m. EPT, May 31, 2029
7	24-month	12:00:00 a.m. EPT, June 1, 2028	11:59:59 p.m. EPT, May 31, 2030
8	12-month	12:00:00 a.m. EPT, December 1, 2028	11:59:59 p.m. EPT, November 30, 2029
8	24-month	12:00:00 a.m. EPT, December 1, 2028	11:59:59 p.m. EPT, November 30, 2030

¹ Includes the procurement of Spot Market Products for the Large C&I Customer Group.

1.1.12 A Default Service Fixed Price Supplier selected to supply a Fixed Price Product shall be paid under a firm price contract in which it will receive the price it bid. A Default Service Spot Market Supplier will receive the load weighted, real-time spot market energy price for the Delivery Point, PJM’s pre-determined capacity charge for the Delivery Point, and the price it bid covering all other components of the Default Service Supply necessary for PPL Electric to satisfy its obligations to its customers for that portion of the supply being served by the Default Service Spot Market Supplier.

1.1.13 Default Service Fixed Price Load for each Customer Group and Default Service Spot Market Load will be divided into tranches. A tranche represents a share of the Default Service Load for that Customer Group. A Default Service Supplier serving one tranche in a particular product for a Customer Group is responsible for serving a fixed percentage of that Customer Group’s Default Service Fixed Price Load or Default Service Spot Market Load represented by one tranche. The following tables show the percentage of Default Service Fixed Price Load and Default Service Spot Market Load provided by each of the products, the number of tranches for each of the products, and the tranche size.

Tranches and Tranche Size for Fixed Price and Spot Market Products					
Customer Group	Product Term ¹	Product Size (% of Load)	Total Tranches	Tranche Size (% of Load)	PLC (MW)
Residential	6-month (Solicitation #1)	10.00%	4	2.50%	2,987
	12-month (Solicitation #1)	30.00%	12	2.50%	
	24-month (Solicitation #1)	20.00%	8	2.50%	
	12-month (Solicitation #2)	30.00%	12	2.50%	
	24-month (Solicitation #2)	20.00%	8	2.50%	

	12-month (Solicitation #3)	10.00%	4	2.50%	
	24-month (Solicitation #3)	20.00%	8	2.50%	
	12-month (Solicitation #4)	10.00%	4	2.50%	
	24-month (Solicitation #4)	20.00%	8	2.50%	
	12-month (Solicitation #5)	10.00%	4	2.50%	
	24-month (Solicitation #5)	20.00%	8	2.50%	
	12-month (Solicitation #6)	10.00%	4	2.50%	
	24-month (Solicitation #6)	20.00%	8	2.50%	
	12-month (Solicitation #7)	10.00%	4	2.50%	
	24-month (Solicitation #7)	20.00%	8	2.50%	
	12-month (Solicitation #8)	10.00%	4	2.50%	
	24-month (Solicitation #8)	20.00%	8	2.50%	
Small Commercial and Industrial	6-month (Solicitation #1)	25.00%	5	5.00%	1,943
	12-month (Solicitation #1)	30.00%	6	5.00%	
	24-month (Solicitation #1)	20.00%	4	5.00%	
	12-month (Solicitation #2)	30.00%	6	5.00%	
	24-month (Solicitation #2)	20.00%	4	5.00%	
	12-month (Solicitation #3)	10.00%	2	5.00%	
	24-month (Solicitation #3)	20.00%	4	5.00%	
	12-month (Solicitation #4)	10.00%	2	5.00%	
	24-month (Solicitation #4)	20.00%	4	5.00%	
	12-month (Solicitation #5)	10.00%	2	5.00%	
	24-month (Solicitation #5)	20.00%	4	5.00%	
	12-month (Solicitation #6)	10.00%	2	5.00%	
	24-month (Solicitation #6)	20.00%	4	5.00%	

	12-month (Solicitation #7)	10.00%	2	5.00%	
	24-month (Solicitation #7)	20.00%	4	5.00%	
	12-month (Solicitation #8)	10.00%	2	5.00%	
	24-month (Solicitation #8)	20.00%	4	5.00%	
Large Commercial and Industrial	12-month Spot Market (Solicitation #1)	100.00%	10	10.00%	1,759
	12-month Spot Market (Solicitation #3)	100.00%	10	10.00%	
	12-month Spot Market (Solicitation #5)	100.00%	10	10.00%	
	12-month Spot Market (Solicitation #7)	100.00%	10	10.00%	

¹ Unless otherwise noted the product type is a Fixed Price Product.

- 1.1.14 The actual Default Service Load for each Customer Group will depend upon many factors including, but not limited to, customer migration to EGSs and weather conditions. The maximum peak load of each Customer Group may be higher or lower than the Projected PLC. Respondents to this RFP (“RFP Bidders”) are responsible for evaluating the uncertainties associated with Default Service Load for each of the Customer Groups.
- 1.1.15 PPL Electric will issue solicitations beginning in 2025 to competitively procure electric supply sufficient for the Company to meet its Default Service obligations (the solicitation schedule can be modified based on the decision of the Commission). Each of the solicitations from 2025 through 2028 will obtain Products providing Default Service Supply for retail customers in the Residential Customer Group and the Small C&I Customer Group. The first, third, fifth, and seventh scheduled solicitations will also obtain the Default Service Spot Market Product providing supply for retail customers in the Large C&I Customer Group.
- 1.1.16 Any prospective supplier, including any PPL Electric generation supply affiliate, that can meet the Bidder Qualification requirements established in Article 4, and is willing to provide prices at which it will serve tranches of Default Service Load for any product serving any Customer Group, may respond to any solicitation in this RFP.
- 1.1.17 Any prospective respondent to this RFP must meet the Bidder Qualification requirements provided in Article 4, and submit Bid Proposal(s) as described in Articles 5 and 6. The Bidder Qualification requirements generally require the prospective RFP Bidder to provide certain evidence of being a recognized electricity supplier and, if applicable, to submit documents establishing the RFP Bidder’s credit. A Bid Proposal must include the RFP Bidder’s Bid(s) for each product for each Customer Group it is interested in bidding on and must be accompanied by the executed Default Service SMA and sufficient Bid Assurance Collateral. A Bid is a price, in U.S. Dollars per megawatt-hour (“MWh”) for

each product's Delivery Period, at which the RFP Bidder is willing to serve a number of tranches of a given product for a given Customer Group.

- 1.1.18 All elements of this RFP will be carried out pursuant to the RFP Schedule developed pursuant to Section 2.2. In general, for each solicitation to be conducted under this RFP, there will be a pre-specified time period prior to the submission of Bid Proposals wherein RFP Bidders can: 1) express interest in offering supplies; 2) obtain data on supply obligations; 3) attend a Bidder Information Session; and 4) submit and receive answers to questions regarding the solicitation.
- 1.1.19 On the Bid Proposal Due Date of any solicitation, a qualified RFP Bidder may submit Bid Proposals for one or more products for any Customer Group, subject to the restrictions of this Article 1. In any solicitation, the RFP Bidder may only submit Bids for whole numbers of tranches. For each solicitation, the number of tranches across all product(s) for a Customer Group for which an RFP Bidder submits a Bid cannot exceed the multiplicative product of the Solicitation Load Cap for that Customer Group and the Available Tranches for that Customer Group in that solicitation. In addition, for each of the Residential and the Small C&I Customer Groups, the number of tranches that an RFP Bidder bids and wins cannot exceed the Aggregate Load Cap for that Customer Group.
- 1.1.20 The Aggregate Load Cap for a Customer Group ensures that, at any given point in time during the period June 1, 2025 through May 31, 2029, the Customer Group has no more than a 50% exposure to any one Default Service Fixed Price Supplier selected pursuant to PPL Electric's current or prior default service program under Docket No. P-2024-3047290 or Docket No. P-2020-3019356, respectively. Thus, for each of the Residential and the Small C&I Customer Groups, the sum of: (i) the percentage of Default Service Load corresponding to the number of tranches across all product(s) for the Customer Group for which an RFP Bidder submits a Bid; and: (ii) the percentage of Default Service Load corresponding to tranches for which the RFP Bidder is a Default Service Fixed Price Supplier selected pursuant to PPL Electric's current or prior default service program under Docket No. P-2024-3047290 or Docket No. P-2020-3019356, respectively; must not exceed the Aggregate Load Cap at any given point in time during the period June 1, 2025 through May 31, 2029. The Solicitation Load Cap for each Customer Group and Aggregate Load Cap for each Customer Group are provided in Section 2.3.2. In any solicitation, when an RFP Bidder submits a Bid to supply a number of tranches in a product for a Customer Group, the RFP Bidder must submit a price at which that RFP Bidder is willing to serve each number of tranches up to and including that number of tranches in that product for that Customer Group. No Bid for any number of tranches in any product for any Customer Group may be made contingent upon winning or losing another Bid for some number of tranches in another product of some other Customer Group. Instructions for preparation of Bid Proposal(s) are addressed in Articles 5 and 6.
- 1.1.21 For each solicitation, the Bid Proposal Evaluation Team will present the results of that solicitation to the PUC within one (1) business day of the Bid Proposal Due Date of that solicitation. At that time, the PUC will have one (1) business day to consider the report of the Bid Proposal Evaluation Team and to render a final decision on the results of that

solicitation. The PUC may either accept or reject all of the Bid Proposals presented for a Product, as defined in Section 1.1.7, in its entirety. If the PUC does not act within one (1) business day, the winning Bids are deemed to be approved.

- 1.1.22 If the PUC rejects all Bids for a given product for a given Customer Group in any solicitation, or if some tranches of a given product for a given Customer Group in a particular solicitation do not receive Bids, the Company will expeditiously seek guidance and approval from the PUC to address this shortfall in procurement of Default Service Supply. Subject to PUC approval, PPL Electric will issue a new RFP as soon as practicable, and if needed, the Company will obtain Default Supply through the spot market administered by PJM in the interim. In the event a Default Supplier defaults, PPL Electric will offer full requirements supply assignment as specified in Section 7.5.

1.2 Summary of RFP Documents

- 1.2.1 The following documents are appended to, and shall be considered an integral part of, this RFP:

Appendix 1:	PPL Electric Utilities Corporation Default Service SMA
Appendix 2:	Expression of Interest Form
Appendix 3:	Confidentiality Agreement
Appendix 4:	PJM Qualification Certification Form
Appendix 5:	FERC Authorization Certification Form
Appendix 6:	Credit Application
Appendix 6b:	Confirmation of Previously Submitted Credit and Financial Information
Appendix 7:	Bid Assurance Letter of Credit (electronic issuance and presentation)
Appendix 8:	Bid Proposal Spreadsheets
Appendix 9:	Binding Bid Agreement

1.3 Default Service Load and Supplier Obligations

- 1.3.1 This section contains a general description of the Default Service Load for each Customer Group, and a Default Service Supplier's obligations. It is only a summary and is subject to and qualified in its entirety by the Default Service SMA, incorporated hereto as Appendix 1.
- 1.3.2 Default Service Suppliers for a Customer Group shall serve the Company's Default Service Load for that Customer Group. Default Service Load for a Customer Group is the Company's Full Requirements Service including, without limitation, energy, capacity, transmission (excluding Non-market-based Transmission Services, as defined above), ancillary services, transmission and distribution losses, congestion management costs, AECs, and such other services or products that are required to supply the Default Service Load. In addition, as a requirement of any Bid Proposal, each RFP Bidder submitting a Bid for a product for a Customer Group must accept the obligations and associated rights to provide Default Service defined in the Default Service SMA.

- 1.3.3 Default Service Suppliers are also responsible for providing AECs necessary for PPL Electric to meet its obligations under the AEPS Act during the Delivery Period as specified in Appendix D and Exhibit 2 of the Default Service SMA. Default Service Suppliers will be required to participate exclusively in the PJM-Environmental Information System (“EIS”) Generation Attribute Tracking System (“GATS”) to demonstrate proof of performance and will be responsible for any costs and penalties incurred by PPL Electric associated with non-performance.
- 1.3.4 Each Default Service Supplier for a product for a Customer Group will be paid a supplier-specific price expressed in U.S. Dollars for each MWh of electric load served as specified in a Transaction Confirmation to the Default Service SMA. The Supplier-specific price will be the Default Service Supplier’s winning price for tranche(s) that the Default Service Supplier has been awarded in the product for that Customer Group.

ARTICLE 2 INFORMATION AND SCHEDULE

2.1 Information Provided to Potential Bidders

2.1.1 PPL Electric and its RFP Manager have established a Website that will be the main source of information for this RFP. Prospective RFP Bidders are requested to use this Website for current data and information about all aspects of this RFP and to access all essential RFP-related documents. Certain data may be password-protected at PPL Electric's sole discretion, in which case passwords would be provided upon execution of the Confidentiality Agreement as described in Section 4.3.

2.2 RFP Schedule

2.2.1 RFP schedules will be established by PPL Electric and its RFP Manager. PPL Electric may publish advertisements in daily and weekly energy publications and the RFP Manager will notify potential bidders to inform them of the upcoming solicitation. Beginning February 2025, Default Service solicitations will take place on a semi-annual basis. The Bid Proposal Due Dates will occur in or about the following months:

- February/March 2025
- July/August 2025
- February/March 2026
- July/August 2026
- February/March 2027
- July/August 2027
- February/March 2028
- July/August 2028

As stated in Section 1.1.8, Default Service Spot Market Suppliers will be selected on an annual basis to administer spot market purchases for the Large C&I Customer Group.

2.2.2 Default Service solicitations will generally span a four-week to six-week time period. Solicitation activities are shown below. The expected completion date of each of the activities shown is expressed in the approximate number of weeks prior to the expected execution of contracts for Default Service Supply.

- Five weeks or more: RFP Addendum Issued, Bidder Interest Form and Confidentiality Agreement Available, RFP Data Room Opens;
- Three and one-half weeks or more: Bidder Information Session;
- Two and one-half weeks or more: Bidder Qualifications Due;
- Two weeks: Cure Deficiency Deadline;
- One and one-half weeks: Qualified Bidders Notified;
- Final week: Bid Proposals Due, PUC Decision Issued, Transaction Confirmations Issued.

2.2.3 The RFP Schedule for each solicitation will be provided in the RFP Addendum issued for that solicitation.

2.3 Multi-Solicitation Process

2.3.1 In each of the solicitations, PPL Electric will seek to procure Default Service Supply for Fixed Price Products for the Residential and Small C&I Customer Groups corresponding to each Customer Group’s Default Service Load (see table below). In each of the solicitations held in February or March, PPL Electric will also seek to procure Default Service Supply for the Spot Market Product for the Large C&I Customer Group corresponding to 100% of the Customer Group’s Default Service Load.

Available Tranches in Solicitations					
Customer Group	Product¹ Term	Solicitation #1	Solicitation #2	Solicitation #3	Solicitation #4
Residential	6-month	4			
	12-month	12	12	4	4
	24-month	8	8	8	8
Small Commercial and Industrial	6-month	5			
	12-month	6	6	2	2
	24-month	4	4	4	4
Large Commercial and Industrial	Spot Market (12-month)	10		10	

Available Tranches in Solicitations					
Customer Group	Product¹ Term	Solicitation #5	Solicitation #6	Solicitation #7	Solicitation #8
Residential	12-month	4	4	4	4
	24-month	8	8	8	8
Small Commercial and Industrial	12-month	2	2	2	2
	24-month	4	4	4	4
Large Commercial and Industrial	Spot Market (12-month)	10		10	

¹Unless otherwise noted, the product type is a Fixed Price Product.

2.3.2 The Available Tranches for each Product in a solicitation are the number of tranches the Company seeks to procure for that Product serving a given Customer Group in that solicitation. In the event that PPL Electric is unable to secure Default Service Suppliers for all of the Available Tranches for a product in a solicitation, the unfilled tranches in that solicitation will be procured as specified in Section 1.1.22. In each solicitation, an RFP Bidder's maximum number of tranches offered must be a whole number that does not exceed the multiplicative product of the Solicitation Load Cap (85%) for that Customer Group and Available Tranches for that Customer Group. In addition, for each of the Residential and the Small C&I Customer Groups, the number of tranches that an RFP Bidder bids and wins cannot exceed the Aggregate Load Cap for that Customer Group as explained in Section 1.1.20. The Aggregate Load Cap for the Residential Customer Group is 50% and the Aggregate Load Cap for the Small C&I Customer Group is 50%.

ARTICLE 3

GENERAL REQUIREMENTS FOR PROPOSALS

3.1 RFP General Requirements

- 3.1.1 A Proposal consists of Bidder Qualifications (a response to the Bidder Qualification requirements in Article 4 of this RFP) and one or several Bid Proposal(s) for a given solicitation with its accompanying documents (as described in Article 5). A respondent to this RFP is an RFP Bidder. An RFP Bidder that fulfills the Bidder Qualification requirements can submit a maximum of one Bid Proposal for each product for a Customer Group on each Bid Proposal Due Date in response to this RFP.
- 3.1.2 Bidder Qualifications and Bid Proposals must: (i) adhere to this RFP's terms and conditions; and (ii) fulfill all requirements in Articles 3 through 6 of this RFP.
- 3.1.3 Bidder Qualifications and Bid Proposals that do not adhere to the terms and conditions of this RFP and/or do not fulfill all requirements set forth in Articles 3 through 6 of this RFP will not be considered.
- 3.1.4 It is the intention, but not the obligation, of the Company to enter into a Default Service SMA with two or more winning RFP Bidders for each Customer Group.
- 3.1.5 PPL Electric is not responsible or liable for any costs incurred by the RFP Bidder in responding to this RFP, including any presentations, demonstrations, or travel, meals or other out-of-pocket expenses. In addition, PPL Electric is not responsible or liable to any broker, consultant, or other person or entity acting on your behalf for any brokerage or other fee or payment related directly or indirectly to the RFP proposal submission or to the selection of an RFP Bidder for Default Service Supply, whether or not a contract is awarded and executed.
- 3.1.6 The RFP Bidder, at its own cost and expense, shall defend PPL Electric, its parent company, and its subsidiaries, affiliates, successors and assigns, and each and every one of their respective past, present, or future officers, directors, trustees, employees, shareholders, executors, administrators, successors and assigns, against any and all manner of past, present, or future claims, demands, disputes, controversies, complaints, suits, actions, proceedings, or allegations of any kind which in any manner relate to, arise out of, or result from any false statements or misrepresentations, intentional or unintentional, in the Bidder Qualifications and Bid Proposal or breach of any covenant by the RFP Bidder set forth herein. The RFP Bidder shall indemnify and hold harmless PPL Electric, its parent company, subsidiaries, affiliates, successors and assigns, and each and every one of their respective past, present, or future officers, directors, trustees, employees, shareholders and agents, as well as the heirs, executors, administrators, successors and assigns against any and all liens, judgments, liabilities, losses, injuries, damages, fees (including consulting, expert and attorney fees), fines, costs or expenses which in any manner relate to, arise out of, or result from any false statements or misrepresentations, intentional or unintentional, in the Bidder

Qualifications and Bid Proposal or breach of any warranty by the RFP Bidder as set forth herein.

- 3.1.7 The submission of any portion of a Proposal to the Company constitutes the RFP Bidder's acknowledgement and acceptance of all the terms and conditions of this RFP, regardless of the outcome of this RFP or the ultimate fate of such Proposal.
- 3.1.8 An Officer of the RFP Bidder is an individual empowered to undertake contracts and bind the RFP Bidder. The forms and/or agreements attached as Appendices 3, 4, 5 and 9, as well as Appendix 1 if an award is made to the RFP Bidder, shall be executed by individuals who are Officers of the RFP Bidder. Unless otherwise noted, all other representations with respect to this RFP must be made by an Officer of the RFP Bidder.
- 3.1.9 Each RFP Bidder must comply with all the Bidder Qualification requirements described in Article 4.
- 3.1.10 All information provided and certifications made in the Bidder Qualifications must remain valid and remain in full force until five (5) business days after the applicable Bid Proposal Due Date. Regardless of the reason, if any information provided in the Bidder Qualifications for a given solicitation changes or any certification fails to remain valid, it is the sole responsibility of the RFP Bidder to notify the Bidder Qualification Evaluation Team of such change at least three (3) business days before the submission of any Bid Proposal on a Bid Proposal Due Date. Failing to do so may result in disqualification of the RFP Bidder and the Bid Proposal for that solicitation. The Bidder Qualification Evaluation Team reserves the right to vary the assessment of Bidder Qualifications based on the revised information provided by the RFP Bidder.

ARTICLE 4

BIDDER QUALIFICATION

4.1 Overview of Bidder Qualification Process

- 4.1.1 The purpose of the Bidder Qualification process is to determine the applicant's eligibility to bid. An applicant is qualified to bid in a given solicitation if, by the Cure Deficiency Deadline of that solicitation, it satisfactorily completes or updates the following: 1) submits an Expression of Interest Form; 2) executes the Confidentiality Agreement; 3) certifies that it meets the PJM membership and Federal Energy Regulatory Commission ("FERC") authorization requirements stated in Section 4.4 (Applicant's PJM Qualification and FERC Authorization Certifications); 4) submits the Credit Application and, if applicable, associated financial information requested in Section 4.5 (Credit Application and Financial Information); and 5) submits an executed copy of the Binding Bid Agreement provided as Appendix 9 through PPL Electric's Proposal Submission Website. With the submission of a Bid Proposal, qualified RFP Bidders will be required to post Bid Assurance Collateral in an amount directly proportional to the amount of load bid upon. The Bid Assurance Collateral will be returned to the RFP Bidder subsequent to contract execution or the rejection of its bid(s), as described in Section 5.3 (Bid Assurance Collateral).
- 4.1.2 The exclusive method of responding to Bidder Qualifications is through the Proposal Submission Website as further explained in Section 6.1.2 and the electronic signature of a party to a form or document required as part of Bidder Qualifications shall be as valid as an original signature of such party and shall be effective to bind such party as further explained in Section 6.2.4.
- 4.1.3 Applicants are urged to provide the materials necessary to establish eligibility through PPL Electric's Proposal Submission Website as soon as practicable. PPL Electric will endeavor, on a best efforts basis, to notify applicants of any deficiencies in their submittals in accordance with Section 7.2 no later than forty-eight hours before the Cure Deficiency Deadline for the appropriate solicitation as indicated in an RFP Schedule developed subject to Section 2.2. If an applicant is notified of any deficiencies, such applicant is required to respond to the deficiency notice by the deadline specified in the deficiency notice in accordance with Section 7.2.2. However, PPL Electric does not bear any responsibility for failure to notify applicants of deficiencies prior to the Cure Deficiency Deadline as indicated in an RFP Schedule developed subject to Section 2.2, and PPL Electric assumes no liability or obligation for a defective submission or for notifying any RFP Bidder of a defective submission. Early submittal of materials will provide the greatest flexibility to correct deficiencies prior to the Cure Deficiency Deadline and applicants are encouraged to submit Bidder Qualifications as soon as possible following the issuance of the RFP, or RFP Addendum. PPL Electric will notify applicants whether or not they have qualified by noon of the Qualified Bidders Notified Date.
- 4.1.4 After an RFP Bidder has qualified for a solicitation in the RFP, that RFP Bidder can qualify again for a subsequent solicitation by: a) verifying that the previously submitted

credit and financial information is up-to-date and accurate by submitting Appendix 6b or indicate that the RFP Bidder is not seeking to be granted unsecured credit under the Default Service SMA; and b) providing the executed Binding Bid Agreement for that solicitation. These documents must be provided by the Bidder Qualifications Due Date for that solicitation. Once qualified, the RFP Bidder will be required to submit the appropriate Bid Assurance Collateral for that solicitation and to fulfill all requirements of the Bid Proposal(s) as specified in Article 5. It is the sole responsibility of the RFP Bidder to notify PPL Electric of any changes to the RFP Bidder's previously submitted Bidder Qualification materials.

4.2 Expression of Interest

4.2.1 Applicants will be required to express their non-binding interest to bid by completing and submitting the Expression of Interest Form (Appendix 2) online through PPL Electric's Proposal Submission Website. The applicant will not be eligible to submit a Bid Proposal until the completed Expression of Interest Form has been provided to PPL Electric. Applicants are required to complete and submit this form as directed in Section 6.1.2 no later than the Bidder Qualifications Due Date.

4.3 Confidentiality Agreement

4.3.1 An applicant and PPL Electric will be required to execute the Confidentiality Agreement (Appendix 3). The applicant will not be eligible to submit a Bid Proposal until such agreement has been executed. An electronic copy of the Confidentiality Agreement can be found on PPL Electric's Proposal Submission Website. This agreement must be signed by an Officer as defined in Section 3.1.8. The applicant must provide as part of its Bidder Qualifications the executed agreement as directed in Section 6.1.2. Applicants are required to submit this agreement through PPL Electric's Proposal Submission Website no later than the Bidder Qualifications Due Date.

4.3.2 If PPL Electric is providing data or information on a confidential basis, upon submission of the executed Confidentiality Agreement, an applicant will be issued a password to access such data and information from the RFP Website. Once the Confidentiality Agreement is received from the applicant, PPL Electric will complete the execution of the agreement and send a copy of the fully executed agreement to the applicant by email.

4.4 Applicant's PJM Qualification and FERC Authorization Certifications

4.4.1 An applicant must certify that it is a member of PJM and qualified as a market buyer and market seller in good standing able to secure generation or otherwise obtain and deliver electricity in PJM through compliance with all applicable requirements of PJM to fulfill a Full Requirements Service obligation. In addition, an applicant must certify that it has been authorized by the FERC to make sales of energy, capacity and ancillary services at market-based rates. The PJM Qualification Certification Form (Appendix 4) and the FERC Authorization Certification Form (Appendix 5) can be found on PPL Electric's Proposal Submission Website. Such certifications must be signed by an

Officer as defined in Section 3.1.8. Applicants are required to submit such certifications through PPL Electric's Proposal Submission Website no later than the Bidder Qualifications Due Date. The applicant must provide as part of its Bidder Qualifications such certifications as directed in Section 6.1.2. The applicant will not be eligible to submit bids until such certifications have been provided to PPL Electric.

4.5 Credit Application and Financial Information

- 4.5.1 Applicants are required to submit the Credit Application (Appendix 6) and associated financial information to PPL Electric. An electronic copy of the Credit Application can be found on PPL Electric's Proposal Submission Website. Applicants are required to submit the Credit Application through PPL Electric's Proposal Submission Website no later than the Bidder Qualifications Due Date. The applicant must provide as part of its Bidder Qualifications the completed Credit Application and one (1) copy of any supporting documents to this Credit Application including the associated financial information as directed in Section 6.1.2. Supporting documents to the Credit Application include for the entity on whose creditworthiness the RFP Bidder is relying: (i) documentation from the credit rating agencies showing the name of the rating agency, the type of rating, and the rating indicated in the Credit Application and (ii) the Securities and Exchange Commission ("SEC") Form 10-Q or 10-K (whichever is more recent). If the SEC 10-Q or 10-K is unavailable, the supporting documents must include the most recent audited annual financial information (including a balance sheet, income statement, and cash flow statement); and the most recent quarterly, monthly or bi-annual financial information, if available.
- 4.5.2 All submitted information must be in the English language. Financial data must be denominated in U.S. Dollars and conform to Generally Accepted Accounting Principles ("GAAP") in the United States. If the applicant's financial information is consolidated with other entities, then it is the applicant's responsibility to extract and submit as separate documents all data and information related solely to the applicant. This must include all financial information, associated notes, and all other information that would comprise a full financial report conforming to GAAP.
- 4.5.3 PPL Electric may, at its sole discretion, consider financial information of foreign Guarantors that are not denominated in U.S. Dollars or do not conform to GAAP in the United States. Such acceptability will be communicated to the applicant no later than forty-eight hours before the Cure Deficiency Deadline. Any Guarantor will be required to execute the Unconditional Guaranty as it appears in the Default Service SMA (Exhibit 5) and as such the Guarantor must be able to make all representations and warranties therein.

4.5.4 The following additional requirements apply only for RFP Bidders relying on the financial standing of a foreign Guarantor:

- An RFP Bidder relying on the financial standing of a foreign Guarantor may provide, in addition to supplying all required information and documents under Section 4.5.1, any additional evidence of creditworthiness for the Guarantor so as to provide PPL Electric with comparable assurances of creditworthiness as is applicable for an entity that has been incorporated or otherwise formed under the laws of a state of the United States or of the District of Columbia.
- Under the terms of the Default Service SMA, the following additional documents are required for the foreign Guarantor to be granted unsecured credit and for the RFP Bidder to rely on the financial standing of the Guarantor: (i) a legal opinion of outside counsel qualified to practice in the foreign jurisdiction in which the Guarantor is incorporated or otherwise formed that the guaranty pursuant to the Default Service SMA is, or upon the completion of execution formalities will become, the binding obligation of the Guarantor in the jurisdiction in which it has been incorporated or otherwise formed; and (ii) the sworn certificate of the corporate secretary (or similar officer) of such Guarantor that the person executing the guaranty pursuant to the Default Service SMA on behalf of the Guarantor has the authority to execute the guaranty pursuant to the Default Service SMA and that the governing board of such guarantor has approved the execution of the guaranty pursuant to the Default Service SMA; and (iii) the sworn certificate of the corporate secretary (or similar officer) of such Guarantor that the Guarantor has been authorized by its governing board to enter into agreements of the same type as the guaranty pursuant to the Default Service SMA.
- The RFP Bidder may, but is not required to, submit with its Bidder Qualifications a draft of these additional documents for review. If an RFP Bidder submits a draft of the documents for evaluation, the RFP Manager will provide this evaluation to the RFP Bidder on the Qualified Bidders Notified Date.

4.5.5 An RFP Bidder that is not seeking to be granted unsecured credit under the Default Service SMA is not required to provide any of the supporting documents to the Credit Application and must clearly state this intent in the Credit Application.

4.6 Binding Bid Agreement

4.6.1 An applicant must certify that as an RFP Bidder it agrees to be bound by the price quotes entered on any Bid Proposal Spreadsheet(s) submitted by the RFP Bidder, which shall constitute a firm offer to supply service in accordance with the Default Service SMA. The signatory to the Binding Bid Agreement must be an Officer, as defined in Section 3.1.8, binding the RFP Bidder to perform the terms and conditions of the Default Service SMA at the prices and for the load amounts specified in its Bid Proposal(s). In addition, by submitting the Binding Bid Agreement, the RFP Bidder certifies that it has met the conditions stipulated in Section 5.7 of this RFP. An electronic copy of the Binding Bid Agreement can be found on PPL Electric's Proposal

Submission Website. For each solicitation, applicants are required to submit such certification, in the form of Appendix 9, through PPL Electric's Proposal Submission Website no later than the Bidder Qualifications Due Date for that solicitation. The applicant must send such certification as directed in Section 6.1.2.

4.7 Cure Time for Deficiencies in Qualification Requirements

- 4.7.1 In the event that an RFP Bidder has not met all of the Bidder Qualification requirements under Article 4 (Bidder Qualification), PPL Electric will endeavor, on a best efforts basis, to notify the RFP Bidder no later than forty-eight hours before the Cure Deficiency Deadline. It is understood and agreed that PPL Electric has no liability for any failure to notify an RFP Bidder of a deficiency. If an RFP Bidder is notified of any deficiencies, such RFP Bidder is required to respond to the deficiency notice by the deadline specified in the deficiency notice in accordance with Section 7.2.2.

4.8 Bid Assurance Collateral and Alternative Letter of Credit Form

- 4.8.1 No later than two (2) business days before the Bid Proposal Due Date, each RFP Bidder must provide liquid Bid Assurance Collateral in an amount of \$500,000 per tranche bid. The purpose of this collateral is to assure commitment of the RFP Bidder to execute the Transaction Confirmations for the tranches awarded to the RFP Bidder. The form of collateral must be either cash or an irrevocable Letter of Credit ("LOC"), which LOC must be in a form that allows for electronic issuance and presentation of documents. An acceptable Bid Assurance LOC form that allows for electronic issuance and presentation of documents is provided as Appendix 7 and can be found on PPL Electric's RFP Website or the Proposal Submission Website. If the RFP Bidder is providing Bid Assurance Collateral in the form of a Bid Assurance LOC, the RFP Bidder may provide one Bid Assurance LOC for all Products under this RFP. If the RFP Bidder is participating in more than one RFP issued by the Company, the RFP Bidder must provide separate Bid Assurance LOC for each RFP. If the RFP Bidder is providing Bid Assurance Collateral in the form of cash, and if the RFP Bidder is also participating in other RFP(s) issued by the Company, the RFP Bidder must advise the Bid Proposal Evaluation Team as to the amount allocated as Bid Assurance Collateral for purposes of each RFP.
- 4.8.2 As part of the Bidder Qualifications, an applicant may propose modifications to the Bid Assurance LOC form that are non-substantive or clarifying in nature. The applicant proposing modifications to the Bid Assurance LOC form must provide an electronic copy in MS Word with all proposed modifications clearly marked and submit such document as directed in Section 6.1.2. The acceptability of such proposed modifications will be at PPL Electric's sole discretion, and such acceptability will be communicated to the applicant no later than forty-eight hours before the Cure Deficiency Deadline. A list of all acceptable modifications to the Bid Assurance LOC form will be posted to PPL Electric's RFP Website or the Proposal Submission Website no later than seven (7) business days before the Bid Proposal Due Date.

4.9 Alternative Forms of Performance Assurance

- 4.9.1 Subsequent to the return of an applicant's Bid Assurance Collateral, another instrument of performance assurance to secure PPL Electric's exposure during the Delivery Period of a Transaction Confirmation to the Default Service SMA may be required, as set forth in the Default Service SMA. Any performance assurance required of the applicant determined in accordance with the Default Service SMA may be in the form of cash or LOC. An acceptable Performance Assurance LOC form that allows for electronic issuance and presentation of documents is provided as Exhibit 4 in the Default Service SMA. An acceptable Unconditional Guaranty form is provided as Exhibit 5 in the Default Service SMA. As part of its Bidder Qualifications, an applicant may propose modifications to the Performance Assurance LOC form or the Unconditional Guaranty form that are non-substantive or clarifying in nature. The applicant proposing modifications to the Performance Assurance LOC form or the Unconditional Guaranty form must provide an electronic copy in MS Word with all proposed modifications clearly marked and submit such document as directed in Section 6.1.2. The acceptability of such proposed modifications to the Performance Assurance LOC form or the Unconditional Guaranty form will be determined at PPL Electric's sole discretion, and such acceptability will be communicated to the applicant no later than forty-eight hours before the Cure Deficiency Deadline. A list of all acceptable modifications to the Performance Assurance LOC form or the Unconditional Guaranty form will be posted to PPL Electric's RFP Website or the Proposal Submission Website.

ARTICLE 5 BID PROPOSAL REQUIREMENTS

5.1 Bid Proposal Format

- 5.1.1 RFP Bidders shall submit their Bid Proposal(s) using only the Bid Proposal Spreadsheets attached to this RFP as Appendix 8; an electronic copy is available on PPL Electric's RFP Website or the Proposal Submission Website. There is a separate Bid Proposal Spreadsheet for each solicitation and each product for a Customer Group, as indicated in the title area of each Bid Proposal Spreadsheet. The Bid Proposal Spreadsheets contain sections of information labeled Bidder Information, Tranche Information, and Bid Information. The Bid Proposal Spreadsheets contain shaded cells in which RFP Bidders provide information and their Bids. **In order to prevent any misunderstanding of an RFP Bidder's Bid Proposal, all shaded cells within a Bid Proposal Spreadsheet must be completed by the RFP Bidder. A Bid Proposal Spreadsheet submitted by an RFP Bidder that contains blank shaded cells will be deemed a non-conforming Bid Proposal, and will be eliminated from further consideration. Therefore, if it is the intent of an RFP Bidder to offer to supply a particular total number of tranches, the RFP Bidder must enter a price quote in the price cells associated with each of the total number of tranches up to and including that particular total number of tranches and must enter an "X" in price cells associated with each of the total number of tranches beyond that particular total number of tranches.** The non-shaded cells are read-only cells containing either fixed or computed amounts.
- 5.1.2 No Bid Proposal can be conditioned in any manner. PPL Electric reserves the right to accept or reject any RFP Bidder's Bid Proposal(s) in accordance with the proposal evaluation criteria set forth in Article 7 (Evaluation of Proposals).
- 5.1.3 Bidder Information – These cells are **RFP bidder input cells** and include Company Name, Contact Name and Phone Number, and must be provided by the RFP Bidder.
- 5.1.4 Tranche Information – The contents of these cells are provided by PPL Electric and include the Solicitation Load Cap, Aggregate Load Cap, Available Tranches and Tranche Size (% of Total Customer Group Default Service Load). The Available Tranches for a product represents an initial target consistent with the multi-solicitation structure described in Section 2.3 (Multi-Solicitation Process). However, as discussed in Section 2.3 (Multi-Solicitation Process), such targets are subject to change depending on the results of prior solicitations. In the event that the initial target changes, PPL Electric will, prior to a solicitation, revise such targets in the Bid Proposal Spreadsheets accordingly. The Solicitation Load Cap for each Customer Group is the maximum percentage of the sum of the Available Tranches for all products of that Customer Group that each RFP Bidder can bid and win in that solicitation. For each of the Residential and the Small C&I Customer Groups, the number of tranches that each RFP Bidder can bid and win cannot exceed the Aggregate Load Cap for that Customer Group as explained in Section 1.1.20 and Section 2.3.2. The Tranche Size (% of Total Customer Group Default Service Load) represents the

share of the Customer Group's Default Service Load measured by one tranche. The Tranche Size is applicable to each rate schedule within the Customer Group. For example, if there are three rate schedules being bid in aggregate within a Customer Group, and the Tranche Size is 2%, an RFP Bidder awarded one tranche will supply 2% of each of the three rate schedules in that Customer Group.

- 5.1.5 Total Tranches Supplied – These cells show the number of total tranches the RFP Bidder can offer to supply.
- 5.1.6 Bid Assurance Collateral Amount – The contents of these cells are computed as the product of the Total Tranches Supplied and \$500,000.
- 5.1.7 Price (U.S. \$/MWh) – These cells are **RFP Bidder input cells** for the RFP Bidder's price quote corresponding to each Total Tranches Supplied. The price quotes shall be in terms of U.S. \$/MWh for the time period of the product's delivery. As set forth in the Default Service SMA, the MWh of energy shall be equivalent to the amount of energy reported as the Supplier's obligation by PPL Electric to PJM adjusted for losses in accordance with PPL Electric's initial and subsequent retail load settlement process. All price quotes must be positive and are limited to two decimal places. An RFP Bidder that wishes to offer to supply a particular Total Tranches Supplied must:
1) provide a price quote in the Price (U.S. \$/MWh) cell corresponding to each of the Total Tranches Supplied up to and including that particular Total Tranches Supplied; and 2) mark an "X" in the Price (U.S. \$/MWh) cell corresponding to each of the Total Tranches Supplied beyond that particular Total Tranches Supplied. For example, if an RFP Bidder wishes to offer to supply six Total Tranches Supplied, then the RFP Bidder must provide a price quote for each Total Tranches Supplied from one to six and mark an "X" for all Total Tranches Supplied greater than six.
- 5.1.8 Complete/Incomplete Flag – The content of this cell is computed and indicates whether or not the Bid Proposal Spreadsheet has been fully completed in accordance with Section 5.1 (Bid Proposal Format). An incomplete Bid Proposal Spreadsheet will be deemed non-conforming, as set forth in Section 5.5 (Conforming Bid Proposals).
- 5.1.9 The RFP Bidder may choose to bid in one or several of the three Customer Groups, subject to the restrictions of this Article 5. On any Bid Proposal Due Date, the number of tranches in a Customer Group for which an RFP Bidder submits a Bid Proposal must be a whole number and cannot exceed the multiplicative product of the Solicitation Load Cap for that Customer Group and the number of Available Tranches for that Customer Group in that solicitation. In addition, for each of the Residential and the Small C&I Customer Groups, the number of tranches that an RFP Bidder bids and wins cannot exceed the Aggregate Load Cap for that Customer Group as explained in Section 1.1.20 and Section 2.3.2. The Solicitation Load Cap, the Aggregate Load Cap and the number of Available Tranches for each product and each solicitation are provided in Section 2.3 (Multi-Solicitation Process).

5.2 Submittal of Bid Proposals

- 5.2.1 Each RFP Bidder shall only submit its Bid Proposal(s) using the Bid Proposal Spreadsheet described in Section 5.1 by secure electronic file transfer to the PPL secure server between 10:00:00 a.m. EPT and 12:00:00 p.m. EPT on the Bid Proposal Due Date for each solicitation as indicated in Section 2.2 (RFP Schedule).

5.3 Bid Assurance Collateral

- 5.3.1 Each RFP Bidder must provide liquid Bid Assurance Collateral to support its Bid Proposal(s). The form of collateral must be either cash or an irrevocable LOC. An acceptable Bid Assurance LOC form that allows for electronic issuance and presentation of documents is provided as Appendix 7; electronic copies of the form can be found on PPL Electric's RFP Website or Proposal Submission Website. PPL Electric will consider modifications to the Bid Assurance LOC form in accordance with the process provided in Article 4.
- 5.3.2 The RFP Bidder must provide, no later than two (2) business days before the Bid Proposal Due Date, Bid Assurance Collateral in an amount equal to the sum of \$500,000 times the total number of tranches bid in all its Bid Proposal(s). PPL Electric will hold the Bid Assurance Collateral until either the RFP Bidder is notified by PPL Electric that it has not been awarded tranches for a solicitation or until the RFP Bidder executes the Transaction Confirmation forms upon being awarded tranches. Upon either of the above two conditions, Bid Assurance Collateral in the form of cash will be returned within one (1) business day, and Bid Assurance Collateral in the form of an LOC will be returned within two (2) business days. The RFP Bidder may request that the Bid Assurance Collateral reside with PPL Electric through the entire multi-solicitation period. An RFP Bidder that is awarded tranche(s) and does not timely execute the Transaction Confirmation forms associated with such tranches shall forfeit its Bid Assurance Collateral.
- 5.3.3 Wire transfer instructions for RFP Bidders who intend to provide Bid Assurance Collateral in the form of cash is available upon request from the RFP Manager.

5.4 Submittal of Default Service SMA

- 5.4.1 No later than two (2) business days before the Bid Proposal Due Date, the RFP Bidder must submit an executed Default Service SMA, as instructed in Section 6.1.5, including the completed signature page of the Default Service SMA and Exhibit 3 of the Default Service SMA filled in with the appropriate contact information for the RFP Bidder. Other exhibits of the Default Service SMA either are samples or are documents that do not need to be completed until execution of the Transaction Confirmation form.
- 5.4.2 RFP Bidders must execute and submit the current form of Default Service SMA set forth in Appendix 1. SMAs executed as part of a prior Default Service Program (i.e. the Competitive Bridge Plan, Default Service Program I, Default Service Program II,

Default Service Program III, Default Service Program IV, and Default Service Program V) are not applicable to this Default Service Program and will not be accepted.

5.5 Conforming Bid Proposals

- 5.5.1 In order for a Bid Proposal to be conforming, the Bid Proposal must be: (i) submitted using the Bid Proposal Spreadsheet, completed in full and without modification; (ii) submitted by 12:00:00 pm EPT on the Bid Proposal Due Date; (iii) submitted by a qualified RFP Bidder as defined in Section 6.1.1; (iv) submitted by an RFP Bidder that has also submitted sufficient Bid Assurance Collateral; (v) submitted by an RFP Bidder that has also submitted the executed Default Service SMA as instructed in Section 5.4.1.

Bid Proposals deviating from the above criteria will be deemed non-conforming and eliminated from further consideration. Any such elimination of Bid Proposals will be communicated by the RFP Manager to the relevant RFP Bidder(s) as soon as practicable.

5.6 Expiration of Bid Proposals

- 5.6.1 An RFP Bidder's Bid Proposal shall expire the earlier of the time PPL Electric notifies the RFP Bidder that its Bid Proposal has been rejected or at midnight EPT three (3) business days after the scheduled day of awarding bids within each solicitation.

5.7 Additional Requirements

- 5.7.1 The RFP Bidder certifies, by its submission of a Binding Bid Agreement in its Bidder Qualifications, that it is bidding independently and that it has no knowledge of any Proposal being submitted by another RFP Bidder in response to this RFP.
- 5.7.2 The RFP Bidder certifies by its submission of a Binding Bid Agreement that, except for any communication with its financial institution for the purpose of preparing the Bid Assurance LOC, the RFP Bidder has not disclosed and will not disclose publicly or to any other party before the PUC has rendered a decision on the RFP results any information relating to its Proposal, which could have an effect on whether another party submits a Proposal to this RFP or on the contents of such Proposal that another RFP Bidder would be willing to submit in response to this RFP. Such information includes, but is not limited to: the fact that the RFP Bidder is submitting a Proposal in response to this RFP; the RFP Bidder's Bids; the RFP Bidder's number of tranches bid; the RFP Bidder's estimation of the value of a tranche; the RFP Bidder's estimation of the risks associated with serving Default Service Load; the RFP Bidder's preference for bidding on one or several Customer Groups; the RFP Bidder's preference for bidding on one or another Bid Proposal Due Date; and the RFP Bidder's contractual arrangements for power with a party to serve the Default Service Load were the RFP Bidder to become a Default Service Supplier.

ARTICLE 6
INSTRUCTIONS FOR PREPARATION OF BIDDER QUALIFICATIONS
AND BID PROPOSALS

6.1 General

- 6.1.1 An RFP Bidder must submit its Bidder Qualifications and Bid Proposal(s) separately. The RFP Bidder will first submit its Bidder Qualifications (responses to Bidder Qualification requirements) as required in Article 4 of this RFP. RFP Bidders that are notified that they are qualified RFP Bidders for a solicitation may submit a Bid Proposal for each product, along with all other required documents as described in Section 5.5, by the Bid Proposal Due Date as indicated in Section 2.2 (RFP Schedule).
- 6.1.2 Bidder Qualifications will be available to be completed online by RFP Bidders through a Proposal Submission Website. Additional instructions will be provided to RFP Bidders in an addendum to these RFP Rules. The addendum contains instructions to be followed when the Proposal Submission Website is available. Bidder Qualifications that do not adhere to the terms and conditions of this RFP or that are not submitted in accordance with the instructions provided in such addendum to these RFP Rules will not be considered.
- 6.1.3 Bidder Qualifications must be submitted by the Bidder Qualifications Due Date for the appropriate solicitation as indicated in the RFP Schedule developed pursuant to Section 2.2. Each RFP Bidder assumes full responsibility for timely submission of its Bidder Qualification materials.
- 6.1.4 Bid Assurance Collateral for a solicitation in the form of an LOC must be in a form that allows for electronic issuance and presentation of documents (Appendix 7) and must be submitted to the following email address:
- Email: PPLELECTRIC_BIDLC@PPLWEB.COM
- All Bid Assurance Collateral, in the form of LOC or cash, must be received no later than two (2) business days prior to the Bid Proposal Due Date for that solicitation. Each RFP Bidder assumes full responsibility for timely delivery of its Bid Assurance Collateral. For avoidance of doubt, a hardcopy LOC is not an acceptable form of Bid Assurance Collateral.
- 6.1.5 For the first solicitation in which an RFP Bidder is qualified and submits a Bid Proposal, the RFP Bidder must have signed the Default Service SMA as instructed in Section 5.4.1 and submitted these by noon EPT on the second business day prior to the Bid Proposal Due Date. If the RFP Bidder is awarded any tranches in any solicitation in this RFP, the signed Default Service SMA that was initially submitted will be executed by PPL Electric and provided to the RFP Bidder together with the partially executed Transaction Confirmation forms via email. The execution of a Transaction Confirmation is all that will be required in subsequent solicitations wherein an RFP Bidder that has previously executed the Default Service SMA in a satisfactory manner

is awarded additional tranches. If the RFP Bidder was not awarded tranches in the solicitation for which Default Service SMA was provided, PPL Electric will retain the Default Service SMA for any future solicitation in which the RFP Bidder may again submit a Bid Proposal, in which case it is the responsibility of the RFP Bidder to submit any updated pages of the Default Service SMA no later than two (2) business days prior to the Bid Proposal Due Date of the solicitation in which the RFP Bidder is participating.

- 6.1.6 Bid Proposals must be completed in the full legal name of the party that will execute the Default Service SMA with the Company should the party be a winning RFP Bidder and should the PUC approve the RFP results. Each RFP Bidder shall submit its Bid Proposal(s) using the Bid Proposal Spreadsheet described in Section 5.1 by secure electronic file transfer to the PPL secure server between 10:00:00 a.m. EPT and 12:00:00 p.m. EPT, on the Bid Proposal Due Date.

6.2 Submission of Materials

- 6.2.1 In response to this RFP, each RFP Bidder must provide to the RFP Manager its Bidder Qualifications by the Bidder Qualifications Due Date (and any supporting documents to the Credit Application including the associated financial information).
- 6.2.2 The qualified RFP Bidder must provide Bid Assurance Collateral supporting its Bid Proposal(s). The RFP Bidder must provide the executed Default Service SMA no later than two (2) business days prior to the Bid Proposal Due Date.
- 6.2.3 Only Bid Proposals using the Bid Proposal Spreadsheet submitted by secure electronic file transfer to the PPL secure server or through an alternate method if so directed by the RFP Manager will receive consideration.
- 6.2.4 Under this RFP, the electronic signature of a party to a form or document required as part of Bidder Qualifications and/or the Default Service SMA shall be as valid as an original signature of such party and shall be effective to bind such party. Any electronically signed document shall be deemed (i) to be “written” or “in writing,” (ii) to have been signed and (iii) to constitute a record established and maintained in the ordinary course of business and an original written record when printed from electronic files. Such paper copies or “printouts,” if introduced as evidence in any judicial, arbitral, mediation or administrative proceeding, will be admissible as between the parties to the same extent and under the same conditions as other original business records created and maintained in documentary form. PPL Electric will not contest the admissibility of true and accurate copies of electronically signed documents on the basis of the best evidence rule or as not satisfying the business records exception to the hearsay rule and the RFP Bidder hereby agrees not to contest the admissibility of such documents as a condition of qualification. For purposes hereof, “electronic signature” means either a manually signed original signature or an electronic symbol or process attached to or logically associated with a record and executed or adopted by a party with the intent to sign the record that is then transmitted by electronic means; transmitted by “electronic means” means email transmission or other similar electronic

or digital means of communication providing evidence of transmission, including transmission via the internet as a “pdf” (portable document format) or equivalent format. The use of electronic signature shall be approved by PPL Electric prior to use by the RFP Bidder.

ARTICLE 7

EVALUATION OF PROPOSALS

7.1 Bidder Qualifications Processing

- 7.1.1 As determined by the RFP Manager, the Bidder Qualification Evaluation Team will consist of representatives of the RFP Manager, a credit representative from PPL Electric, and representatives on behalf of PPL Electric (including PPL Electric's Default Service RFP Manager).
- 7.1.2 All submissions containing Bidder Qualifications will be reviewed by the Bidder Qualification Evaluation Team. If requested, representatives from the PUC may be provided with such Bidder Qualifications. PPL Electric assumes no liability for any failure to notify RFP Bidders of a deficiency in a submission prior to the Cure Deficiency Deadline.
- 7.1.3 Bidder Qualifications of an RFP Bidder that do not comply with the submission instructions will not be considered.
- 7.1.4 Bidder Qualifications must include all documents and information required to satisfy the Bidder Qualification requirements as set out in Article 4.
- 7.1.5 The Bidder Qualification Evaluation Team will review Bidder Qualifications until the Cure Deficiency Deadline. The Bidder Qualification Evaluation Team will assess the Bidder Qualifications for completeness and compliance with the terms and conditions of this RFP, in accordance with the procedure in Section 7.2.

7.2 Bidder Qualifications Evaluation

- 7.2.1 The Bidder Qualification Evaluation Team will deem a response to the Bidder Qualifications to be complete and compliant if: (i) all information specified in Section 4.1.1 has been fully and satisfactorily provided; and (ii) all certifications and documents have been signed by an Officer of the RFP Bidder.
- 7.2.2 The Bidder Qualification Evaluation Team will review Bidder Qualifications upon receipt but is not obligated to review Bidder Qualifications earlier than five (5) business days prior to the Bidder Qualifications Due Date. If the Bidder Qualification Evaluation Team determines that some portion of the RFP Bidder's response to the Bidder Qualifications is deficient because the response is incomplete or is not compliant with the terms of this RFP, the Bidder Qualification Evaluation Team will endeavor, on a best efforts basis, to issue a deficiency notice requesting that the RFP Bidder cure the deficiency with respect to that particular aspect of its Bidder Qualifications. The Bidder Qualification Evaluation Team will endeavor, on a best efforts basis, to notify RFP Bidders of any deficiencies in their Bidder Qualifications, and to provide a decision on the acceptability of proposed modifications to the Bid Assurance LOC or other instruments for Performance Assurance, no later than forty-eight hours before the Cure Deficiency Deadline. PPL Electric assumes no liability for

any failure to notify RFP Bidders of a deficiency in a submission prior to the Cure Deficiency Deadline. The RFP Manager communicates with the RFP Bidder by email. If an RFP Bidder receives a first deficiency notice from the RFP Manager, regarding any item of the Bidder Qualifications, the RFP Bidder has until 12:00:00 p.m. (noon) EPT, on the Bidder Qualifications Due Date, or until 6:00:00 p.m. EPT, on the second business day following the business day during which a first deficiency notice is sent to the Bidder, whichever comes later, to respond. If the Bidder does not correct or adequately explain the deficiency within the time allowed, the Bidder Qualifications may be rejected. The Bidder Qualification Evaluation Team will review all responses to deficiencies submitted. If a response to a deficiency is provided by an RFP Bidder within the time allowed and the response is not sufficient to cure the deficiency, the RFP Bidder may continue to provide the required clarification or additional information to cure the deficiency for that solicitation. In no event, notwithstanding the foregoing provisions, will a Bidder be allowed to respond after 12:00:00 p.m. EPT, on the Cure Deficiency Deadline.

- 7.2.3 If a deficiency notice is sent and the RFP Bidder does not respond within the time allowed and established by the Bidder Qualification Evaluation Team, or does not address the deficiency in a manner that is deemed satisfactory at the Bidder Qualification Evaluation Team's sole discretion, the RFP Bidder will not be qualified for that solicitation.
- 7.2.4 When the evaluation of the responses to the Bidder Qualifications is completed for all RFP Bidders, RFP Bidders will be either qualified or disqualified. RFP Bidders whose responses to the Bidder Qualifications, as may be supplemented or amended in response to a deficiency notice by the Bidder Qualification Evaluation Team, are found to be complete and compliant will be deemed qualified for that solicitation; all other RFP Bidders will be disqualified for that solicitation.
- 7.2.5 Bidders will be notified on or prior to the Qualified Bidders Notified Date in the RFP Schedule if they qualify to submit Bid Proposal(s) on the Bid Proposal Due Date. Only those RFP Bidders whose response to the Bidder Qualification requirements is complete and compliant with the terms of this RFP will be invited to submit Bid Proposal(s). An RFP Bidder acting in concert with another RFP Bidder may be disqualified by the Company in its sole and exclusive discretion at any point in the process.

7.3 Bid Proposal Processing

- 7.3.1 Bid Proposals will only be considered for those RFP Bidders that qualify as a result of the prior submission of a response to the Bidder Qualification requirements.
- 7.3.2 The Bid Proposal Evaluation Team will consist of representatives of the RFP Manager and representatives designated to act on behalf of the Company.
- 7.3.3 All Bid Proposals will be electronically and privately opened by the Bid Proposal Evaluation Team and will be evaluated at the same time. A representative of the PUC

may be present to attend the opening and evaluation of the Bid Proposals. Information regarding the content or status of any Bid Proposal will not be publicly released during the evaluation process.

- 7.3.4 The Bid Proposal Evaluation Team will assess the Bid Proposal(s) and all accompanying documents for completeness and compliance with the terms and conditions of this RFP, in accordance with the procedure in Section 7.4.
- 7.3.5 The Bid Proposal Evaluation Team may issue a deficiency notice with respect to any aspect of the Bid Proposal(s) and accompanying documents as described in Section 5.5.1, if practicable to do so before the 12:00:00 pm EPT deadline on the Bid Proposal Due Date. The Bid Proposal Evaluation Team is under no obligation to issue such a deficiency notice. Should the Bid Proposal Evaluation Team issue such a deficiency notice, the RFP Bidder will have until the 12:00:00 pm EPT deadline on the Bid Proposal Due Date to cure any such deficiency. All non-conforming Bid Proposals will be removed from consideration. If an RFP Bidder submits a Bid Proposal Spreadsheet for a Product more than once between 10:00:00 a.m. EPT and 12:00:00 p.m. EPT, the last Bid Proposal Spreadsheet for such Product that is submitted in accordance with all requirements of this RFP, including the requirements set forth in Section 5.1, automatically supersedes all previously submitted Bid Proposal Spreadsheet(s) for such Product. For avoidance of doubt, if a Bid Proposal Spreadsheet is submitted more than once for a Product, only the last submitted Bid Proposal Spreadsheet will be evaluated and the earlier submissions will be considered void.

7.4 Bid Proposal Evaluation

- 7.4.1 Bid Proposals received from RFP Bidders may be eliminated from further consideration at any point, at the Bid Proposal Evaluation Team's sole and exclusive discretion, for any of the following reasons including (but not limited to): (i) failure to provide clarification of, or additional information relating to, a Bid Proposal as requested by the Bid Proposal Evaluation Team subsequent to the submission of a Bid Proposal; (ii) illegal conduct, attempts or the appearance of attempts to improperly influence the consideration or ranking of the Bids; and (iii) failure to honor representations made in a Proposal.
- 7.4.2 The Bid Proposal Evaluation Team will assess that all information required with the Bid Proposal(s), as specified in Article 5, has been submitted. If the required information has not been submitted by the Bid Proposal Due Date, the Bid Proposal(s) will be rejected.
- 7.4.3 Any Bid Proposal will be removed from consideration if: (i) it is not submitted electronically using the Bid Proposal Spreadsheet that the RFP Bidder was instructed to use in Section 5.1; or (ii) it is on a Bid Proposal Spreadsheet that includes extraneous information; or (iii) it is not supported by Bid Assurance Collateral in a form acceptable to the Company; or (iv) the RFP Bidder has not submitted a signed Default Service SMA; or (v) the RFP Bidder has violated or has not complied with one or more material term or condition set forth in this RFP.

- 7.4.4 The Bid Proposal Evaluation Team will ensure that sufficient financial guarantees are provided to support the Bids. Financial guarantees will be sufficient if the amount of Bid Assurance Collateral is sufficient given the sum of the maximum number of tranches offered for each product by the RFP Bidder as specified in Section 4.8.
- 7.4.5 If a qualified RFP Bidder's Bid Assurance Collateral is insufficient to support the sum of the maximum number of tranches offered for each product by the RFP Bidder, the Bid Proposal Evaluation Team will modify that RFP Bidder's Bid Proposal Spreadsheets. The Bid Proposal Evaluation Team will determine for each such RFP Bidder the greatest number of whole tranches that its amount of Bid Assurance Collateral is sufficient to support. The Bid Proposal Evaluation Team will strike a Bid from a Bid Proposal Spreadsheet for any Total Tranches Supplied that is not supported by the amount of Bid Assurance Collateral. The Bid Proposal Evaluation Team will remove a Bid first from the product where there is the most competition, as measured by the ratio of the tranches bid to the number of tranches needed. If, within a Customer Group, the sum of the maximum number of tranches offered for Product(s) in that Customer Group exceeds the Solicitation Load Cap or the Aggregate Load Cap established for that Customer Group, the Bid Proposal Evaluation Team will modify that RFP Bidder's Bid Proposal Spreadsheets. The Bid Proposal Evaluation Team will determine for each such RFP Bidder the greatest number of whole tranches that the RFP Bidder will be allowed to offer for the Products within the Customer Group without violating the Solicitation Load Cap first. The Bid Proposal Evaluation Team will strike a Bid from a Bid Proposal Spreadsheet for any Total Tranches Supplied from such Product(s). If, after removal of Total Tranches Supplied from such Product(s) to enforce the Solicitation Load Cap, the sum of the maximum number of tranches offered for Product(s) in that Customer Group exceeds the Aggregate Load Cap established for that Customer Group, the Bid Proposal Evaluation Team will strike a Bid from a Bid Proposal Spreadsheet for any Total Tranches Supplied from such Product(s). If there is more than one Product identified to enforce the Solicitation Load Cap or Aggregate Load Cap, the Bid Proposal Evaluation Team will remove a Bid first from the Product where there is the most competition, as measured by the ratio of the tranches bid to the number of tranches needed. By submitting a Bid Proposal in response to this RFP, each RFP Bidder is authorizing the Bid Proposal Evaluation Team to modify the RFP Bidder's Bid Proposal documents as specified in and as required by this Article 7.
- 7.4.6 The remaining Bid Proposals will be evaluated on a price-only basis as follows. The Bid Proposal Evaluation Team will, for each product, consider all combinations of Bid(s) (across RFP Bidders) whose sum of Total Tranches Supplied is equal to the Available Tranches for that product in that solicitation. In the event that the greatest sum of Total Tranches Supplied for any combination for that product is less than the Available Tranches in Solicitation for that product, the Bid Proposal Evaluation Team will consider all combinations of Bids for that product whose sum of Total Tranches Supplied equal the most obtainable given those Bids. For each combination, the Bid Proposal Evaluation Team will calculate the Combination Average Price ("CAP") equal to the average Price (U.S. \$/MWh) of the Bids in the combination weighted by their corresponding Total Tranches Supplied. The winning Bid(s) will be the Bid(s)

contained in the combination with the lowest CAP. An RFP Bidder that is awarded tranches shall receive the Price (U.S. \$/MWh) corresponding to the winning Bid as stated in its Bid Proposal Spreadsheet under the Bid Information section.

- 7.4.7 In the event that two or more combinations have the lowest CAP for a given Customer Group, the winning Bid(s) will be the Bid(s) contained in the combination that is drawn randomly from the set of combinations with the lowest CAP.
- 7.4.8 After sufficient financial guarantees are determined, all combinations of Bid(s) are ranked from lowest to highest for each of the products, and the tied combinations, if any, are resolved, the Bid Proposal Evaluation Team will communicate with each RFP Bidder that has submitted at least one of the Bid(s) in the winning combination for each product and present the winning Bid(s) to the Commission. For each such RFP Bidder for a product, the Bid Proposal Evaluation Team will: (i) communicate the CAP of the winning combination for that product being presented to the PUC; and (ii) identify the Bid(s) submitted by such RFP Bidder that will be presented to the PUC for that product.

The Bid Proposal Evaluation Team will also communicate to the Company the CAP of the winning combination for each product and the number of Bids presented to the PUC.

- 7.4.9 An RFP Bidder acting in concert with another RFP Bidder may be disqualified by the Company at its sole and exclusive discretion.

7.5 Commission Approval and Review

- 7.5.1 The Bid Proposal Evaluation Team will prepare a report that presents the results of a solicitation to the PUC for approval. The Bid Proposal Evaluation Team's report will summarize the Bidder Qualification process and the Bid Proposals that were considered on the Bid Proposal Due Date. The PUC will have one (1) business day to decide whether to approve the results. If the PUC does not act within one (1) business day, the winning Bids are deemed to be approved.
- 7.5.2 The winning RFP Bidders will receive a Transaction Confirmation(s) from PPL Electric on the date of the PUC's approval, or no later than the next business day following the PUC approval in the event the PUC approves the results prior to the expected decision date, or no later than the next business day following the expected decision date in the event the PUC does not act. Specifically, PPL Electric will forward by email or other acceptable means, to each winning RFP Bidder a partially executed Transaction Confirmation(s). By 2:00 p.m. EPT on the second Business Day following the RFP Bidder's receipt of such partially executed Transaction Confirmation(s) electronically, the RFP Bidder shall return by email or other acceptable means, to PPL Electric one (1) fully executed Transaction Confirmation(s). In addition, if such Transaction(s) is/are the initial Transaction(s) with the winning RFP Bidder under the current RFP solicitation, then PPL Electric will forward to the RFP Bidder one (1) fully executed Default Service SMA electronically. If a winning RFP Bidder fails to execute

the Transaction Confirmation(s) as required under this Section 7.5.2, the winning RFP Bidder may forfeit its Bid Assurance Collateral.

- 7.5.3 If the PUC rejects all Bids for a given product, for a given Customer Group, in any solicitation, or if some tranches of a given Product, for a given Customer Group, in a particular solicitation do not receive bids, within one (1) business day of the scheduled date of the PUC decision, the RFP Manager will contact all RFP Bidders that are qualified in that solicitation, including RFP Bidders that are qualified but did not submit a Bid Proposal in that solicitation, and solicit information regarding the RFP Bidder's interests for that Product. The RFP Manager will submit a report to the PUC regarding the information it receives. Nothing in this Section 7.5.3 requires any RFP Bidder contacted by the RFP Manager pursuant to this section to provide confidential or proprietary business information.
- 7.5.4 If the PUC rejects all Bids for a given product, for a given Customer Group, in any solicitation, or if some tranches of a given product, for a given Customer Group, in a particular solicitation do not receive Bids, those tranches will be offered consistent with Section 1.1.22. In the event that a Default Supplier for a Product defaults, PPL Electric will offer full requirements supply assignment consistent with the Step-Up process described in the Default Service SMA.

ARTICLE 8 RESERVED RIGHTS

8.1 Non-Binding RFP

- 8.1.1 Prior to the submission of any Bid Proposals and with PUC approval, PPL Electric has the right to withdraw and terminate this RFP without any liability or responsibility to any RFP Bidder or any other party, for reasonable cause, including, but not limited to, adverse statutory changes or interpretations, issuance of new PUC orders and/or regulations, market conditions, etc., that preclude this RFP from being implemented in substantially the manner described herein.
- 8.1.2 Subject to PUC approval, the Company reserves the right to accept or reject, in whole or in part, any and all Proposals, without any liability or responsibility to any RFP Bidder or any other party, for reasons set forth in Section 7.4 of this RFP or for any other reasonable cause including, but not limited to, adverse statutory changes or interpretations, issuance of new PUC orders and/or regulations, market conditions, that preclude this RFP from being implemented in substantially the manner described herein.
- 8.1.3 PPL Electric will not be liable to any RFP Bidder or any other party for failure to execute a Default Service SMA. Nothing herein may be construed to bind the Company unless and until the PUC has approved winning Bid(s), and each Default Service SMA with an RFP Bidder has been executed and is effective. Once effective, the Default Service SMA will govern the relationship between and the responsibilities of the parties to that agreement and not the RFP or any documents relating thereto.
- 8.1.4 Pursuant to these RFP rules, PPL Electric or the Bid Proposal Evaluation Team shall reject Bid Proposals submitted in response to this RFP that are incomplete, or do not conform to the requirements of this RFP, or are submitted beyond the deadline for submission, or for any other reason set forth in Section 7.4 of this RFP.
- 8.1.5 The RFP Rules may be further updated to reflect additional decisions by the PUC, relevant changes in law, or non-material modifications to the processing of Proposals expected to improve potential participation by suppliers. Further, PPL Electric and its RFP Manager may amend the RFP Rules if necessary to correct typographical errors, cure inconsistencies in the provisions of this RFP or clarify the intent of the provisions of this RFP.

8.2 Proposals Become PPL Electric's Property

- 8.2.1 All Proposals submitted by RFP Bidders in response to this RFP will become the exclusive property of PPL Electric upon the receipt of such document(s).

Appendix 1
Default Service Supplier Master Agreement

Appendix 2

Expression of Interest Form Default Service Fixed Price and Spot Market Supply

Note that completion of all information is required.

This response is an indication of our interest in PPL Electric Utilities Corporation's Request for Proposals to provide wholesale fixed price and/or spot market service.

Date:

Company:

Contact Name:

Contact Title:

Address:

City:

State:

Zip:

Phone Number:

Email Address:

Appendix 3

Confidentiality Agreement

[Name and Address of Bidder]

[Date]

Ladies and Gentlemen,

This letter is a Confidentiality Agreement between PPL Electric Utilities Corporation (“PPL Electric”) and _____ (“RFP Bidder”) in connection with the RFP Bidder’s intent to participate in the Request for Proposals (“RFP”) to provide Full Requirements Service. This Confidentiality Agreement also pertains to the rights and obligations of PPL Electric and the RFP Bidder in the event the RFP Bidder ultimately is selected as a winner in the RFP and provides service pursuant to PPL Electric’s Default Service Supplier Master Agreement (“Default Service SMA”). PPL Electric and the RFP Bidder hereby agree to accept, and to be bound by the terms of, this Agreement.

DEFINITIONS:

(a) The following terms have the following meanings:

- 1 “Agreement” is this Confidentiality Agreement.
- 2 “Pennsylvania PUC” has the meaning set forth in Section 3(b).
- 3 “Confidential Information” has the meaning set forth in Section 5.
- 4 “Party” means PPL Electric or the RFP Bidder.
- 5 “Parties” means PPL Electric and the RFP Bidder collectively.
- 6 “Representatives” means the officers, directors, employees, advisors, lenders, and other persons, including but not limited to any affiliates who are actively and directly participating in evaluating, responding to, negotiating and consummating the RFP and/or the response to the RFP. A person or entity is not a “Representative” unless that person or entity agrees to preserve the confidentiality of the Confidential Information in accordance with the terms of this Agreement.
- 7 “Third Parties” means a party or parties other than PPL Electric, the RFP Bidder or their respective Representatives.

(b) Other capitalized terms used in this Agreement have the meaning set forth in this Agreement and/or the applicable Request for Proposals, and/or the applicable Default Service SMA.

TERMS:

1. Condition Precedent. PPL Electric and the RFP Bidder shall execute this Agreement as a condition precedent to PPL Electric's furnishing to the RFP Bidder or the RFP Bidder furnishing to PPL Electric a copy of any Confidential Information.

2. Purpose. The purpose of this Agreement is to protect the confidentiality of the Confidential Information and to restrict the use and disclosure of that information in the manner set forth below.

3. Limitations on Use and Disclosure.

(a) A Party shall use the other Party's Confidential Information only for the purpose of evaluating, responding to, negotiating and consummating the RFP and/or the response to the RFP, and/or consummating the Default Service SMA and not for any other purpose. Neither Party shall disclose to Third Parties any information about PPL Electric's or RFP Bidder's participation in the RFP or execution of a Default Service SMA, or the terms or conditions or any other facts relating thereto, including the fact that discussions are taking place with respect thereto, the status of those discussions, or the fact that Confidential Information has been made available by or to PPL Electric or RFP Bidder or their Representatives. Provided, however, that the identity of all (but no fewer than all) bidders who were awarded any load in the state may be released on a statewide basis on or after the first day of the service year, and that no winning bidder's name is to be associated with a particular PPL Electric Default Service Load.

(b) Notwithstanding the foregoing or any other provision of this Agreement, PPL Electric may share any Confidential Information with the Pennsylvania Public Utility Commission, or its Staff (collectively "Pennsylvania PUC") as requested by the Pennsylvania PUC. Any such information shared will be designated as confidential, and PPL Electric will ask the Pennsylvania PUC to hold and use it on a confidential basis.

4. Disclosure upon Default. Notwithstanding the foregoing or any other provision of the Agreement, PPL Electric may disclose Confidential Information in an Event of Default by RFP Bidder, as provided for in the Default Service SMA. PPL Electric may disclose to any RFP Bidder with whom it has executed the Default Service SMA and who is not a Defaulting Party the contract price of the Defaulting Party for the purpose of allowing the Bidder to make the election provided for in Section 5.5 of the Default Service SMA.

5. Definition of Confidential Information. Confidential Information shall consist of oral, electronic and written information that is confidential, proprietary, or generally not available to the public. Whenever possible, such Confidential Information shall be marked prior to or at the time of disclosure as being "Confidential Information". Confidential Information in the case of information provided by PPL Electric to the RFP Bidder shall include, without limitation, all data, reports, interpretations, forecasts or records relating to PPL Electric and/or its

customers, and any other document created by PPL Electric or others which directly or indirectly relates to all or any portion of the bid evaluation information provided to the RFP Bidder by PPL Electric. Confidential Information in the case of information provided by the RFP Bidder to PPL Electric shall include, without limitation, all data, reports, interpretations, forecasts, bids, credit information, credit collateral amounts and bidder identity, and shall also include information prepared by the RFP Bidder that includes directly or indirectly Confidential Information furnished by PPL Electric.

6. Non-Confidential Information. Notwithstanding the provisions of Section 5, information shall not be deemed confidential that: (i) becomes generally available to the public; (ii) is already known to the receiving Party at the time of receipt by the receiving Party; or (iii) is acquired after such receipt from a Third Party not known to the receiving Party to be prohibited from making disclosures. The receiving Party shall give prompt notice to the other Party in the event it believes that any of the other Party's information in its possession is not Confidential Information as a result of the provisions of this Section 6.

7. Property of PPL Electric or the RFP Bidder. Confidential Information belonging to PPL Electric shall consist of Confidential Information supplied by PPL Electric to the RFP Bidder and shall also include the portion of Confidential Information furnished by the RFP Bidder to PPL Electric that incorporates Confidential Information furnished to the RFP Bidder by PPL Electric. Confidential Information belonging to the RFP Bidder consists of all other Confidential Information supplied by the RFP Bidder to PPL Electric. PPL Electric and the RFP Bidder acknowledge that each Party's Confidential Information is and at all times remains the sole and exclusive property of that Party, who, it is agreed, has the exclusive right, title, and interest to its Confidential Information. Neither Party grants any right or license, by implication or otherwise, as a result of the provision of Confidential Information to the receiving Party.

8. Disclosure Prohibited Except Where Explicitly Permitted. Neither Party shall disclose or use the other Party's Confidential Information without the other Party's prior written consent except as explicitly stated in Sections 3, 4, 9 and 10 of this Agreement.

9. Disclosure For Bid Evaluation Purposes. A Party may disclose the other Party's Confidential Information to its Representatives for the purposes set forth in Section 3. The obligations and restrictions under this Agreement that apply to a Party also apply to a Party's Representatives.

10. Disclosure to Governmental Authorities Other than the Pennsylvania PUC.

(a) A Party (the "disclosing Party") may also disclose the other Party's Confidential Information to any governmental, judicial, or regulatory authority ("Authority") requiring such Confidential Information; provided that the disclosing Party a) promptly informs the other Party of the substance of any inquiries, requests or requirements in order to afford the other Party an opportunity to attempt to prevent or limit the disclosure of the Confidential Information; b) makes a good faith effort to persuade the Authority (i) that submission of the Confidential Information should not be required, or, if that effort fails, (ii) that submission of the Confidential Information on a non-public basis should be permitted; and c) endeavors in good faith to protect the Confidential Information provided to an Authority from disclosure to Third Parties. If an

Authority orders the disclosing Party to disclose any documents containing the other Party's Confidential Information, the disclosing Party shall a) attempt to obtain from the other Party, if the Authority allows the time, a "Public Disclosure Copy", or b) if the Authority does not allow such time, shall prepare itself a "Public Disclosure Copy" in which the Confidential Information has been redacted to the extent that such redaction is permitted by the Authority requiring disclosure. Confidential Information disclosed pursuant to this Section 10 on a non-public basis shall not lose its status as Confidential Information by virtue of such non-public disclosure.

(b) Notwithstanding the foregoing, the Parties agree that either party may be required to provide Confidential Information to the Federal Energy Regulatory Commission ("FERC") in order to comply with FERC Form 1 or FERC transaction reporting requirements. Each Party agrees that to the extent it is required to provide FERC any such information, the Party required to provide such information will provide only the information that is reasonably necessary to comply with such reporting requirements and shall not be required to comply with the provisions of Section 10(a) of this Agreement unless there have been substantive changes to the information required for FERC reporting purposes.

11. Termination of RFP Participation. If the RFP Bidder determines that it does not wish to proceed with the RFP, or if PPL Electric excludes the RFP Bidder from the RFP for any of the reasons set forth in the RFP, it will immediately notify the other Party of that decision. In such case, or if the RFP is not consummated, upon the written request of the Party (the "requesting Party"), the other Party (the "receiving Party") shall not retain and shall promptly return to the requesting Party all the requesting Party's written Confidential Information in the possession of the receiving Party or its Representatives, except for the portion ("said portion") of the requesting Party's Confidential Information that may be found in analyses, compilations, or other documents prepared by, or for, the receiving Party and its Representatives. The said portion and any oral Confidential Information furnished by the requesting Party and not so requested or returned will be held by the receiving Party and kept subject to the terms of this Agreement, or destroyed.

12. Liability and Relief. A Party or any of its Representatives shall be liable for any breach of this Agreement. In the event a non-breaching Party or its Representatives shall have knowledge of any breach of the confidentiality of, or the misappropriation of, any of the Confidential Information, the non-breaching Party shall promptly give notice thereof to the breaching Party. The Parties agree that breach of this confidentiality agreement may cause damages to which a dollar amount may be difficult or impossible to ascribe, however, that such a breach would be irremediable by damages alone and specifically agree to equitable relief as appropriate. The non-breaching Party shall be entitled to specific performance or other equitable relief by way of injunction or otherwise, if the other Party or any of its Representatives breach or threaten to breach any of the provisions of this Agreement. Such remedy shall not be deemed to be the exclusive remedy available to the non-breaching Party, but shall be in addition to all other available remedies. Neither failure nor delay by the non-breaching Party, in exercising any of its rights or privileges herein, shall operate as a waiver nor shall any single or partial exercise preclude any other or further exercise of any right, power or privilege.

13. Representatives, Successors and Assigns. This Agreement shall be binding upon and for the benefit of the Parties, and their respective Representatives, successors, and permitted

assigns. Neither Party may assign its rights or obligations hereunder without prior written consent of the other Party.

14. Controlling Law. This Agreement shall be governed by and construed in accordance with the laws of the Commonwealth of Pennsylvania without regard to conflicts of laws rules or principles.

15. Full Compliance Required. The failure in any instance to insist on full compliance with the terms of this Agreement shall not be deemed to be a waiver of the right to insist upon full compliance with these terms thereafter.

16. Signatures. The signatures below establish each Party's agreement to the terms hereof.

17. Termination. This Agreement shall terminate six years from the date hereof.

18. Counterparts. This Agreement may be executed in counterparts, each of which will be considered an original, but all of which shall constitute one instrument.

RFP BIDDER

By: _____

Name of Officer: _____

Title: _____

PPL ELECTRIC UTILITIES CORPORATION

By: _____

Name: _____

Title: _____

Appendix 4

PJM Qualification Certification Form

I, _____ (“Agent”) am an authorized signatory for
_____ (“Company”) and hereby certify that Company is a member of
the PJM Interconnection, LLC (“PJM”) and is qualified as a market buyer and market seller in
good standing able to secure generation or otherwise obtain and deliver electricity in PJM
through compliance with all applicable requirements of PJM to fulfill a Full Requirements
Service obligation.

Signed:

Date:

Type or Print Name of Officer:

Title:

Company:

Appendix 5

FERC Authorization Certification Form

I, _____ (“Agent”) am an authorized signatory for _____ (“Company”) and hereby certify that Company has been authorized by the Federal Energy Regulatory Commission (“FERC”) to make sales of energy, capacity and ancillary services at market-based rates, pursuant to the Federal Power Act and the provisions of FERC’s regulations promulgated thereunder. The Company’s authorization to make such sales at market-based rates was granted in Docket No(s).

_____.

Signed:

Date:

Type or Print Name of Officer:

Title:

Company:

Appendix 6

Credit Application

1 Company Information

Type of Business

- Corporation
- Limited Liability Company
- Joint Venture
- Other (describe)

RFP Bidder Organization

Legal Corporate Name:

Street Address:

City, State, Zip Code:

DUNS Number:

Federal Tax ID Number:

For Corporation/Limited Liability Companies (please enter “n/a”, if this does not apply to you)

Date and State of Incorporation/Registration:

For Limited Partnerships (please enter “n/a”, if this does not apply to you)

Name of General Partner:

Address of General partner:

City, State, Zip Code:

2 Application for Credit

- The RFP Bidder is not seeking to be granted unsecured credit under the Default Service SMA. (If you check this option, this Credit Application is complete and you are not required to provide any supporting documentation).

This application for credit is to be based on the creditworthiness of the **Applicant indicated below.**

- The RFP Bidder listed under Section 1.
- The parent/guarantor company listed below.

Parent/Guarantor Company

Legal Corporate Name:

Street Address:

City, State, Zip Code:

DUNS Number:
Federal Tax ID Number:

Applicant Credit Contact Name

Name:
Title:
Street Address:
City, State, Zip Code:
Phone Number:
Email Address:

3 Credit Information

The Applicant indicated in Section 2 is required to provide the Securities and Exchange Commission (“SEC”) Form 10-Q or 10-K (whichever is more recent). If the SEC 10-Q or 10-K is unavailable, the supporting documents must include the most recent audited annual financial information (including a balance sheet, income statement, and cash flow statement); and the most recent quarterly, monthly or bi- annual financial information, if available. Indicate below what statements are being submitted.

SEC 10-K
 SEC 10-Q

If the SEC 10-K or 10-Q is unavailable, the Applicant must provide:

most recent audited annual financial information: (describe)
and
 most recent quarterly, monthly or bi- annual financial information, if available:
(describe)

In the event the above information is inadequate to appropriately assess the Applicant's creditworthiness, the Applicant must provide evidence of its capability to provide collateral instruments, its capability to borrow and other sources of liquidity.

Subject to Section 4.5.2 of the Default Service RFP, submitted information must be in the English language, and financial data denominated in United States currency, and conform to generally accepted accounting principles (“GAAP”) in the United States. If the Applicant's financial information is consolidated with other entities, then it is the Applicant's responsibility to extract and submit as separate documents all data and information related solely to the Applicant. This must include all financial information, associated notes and all other information that would comprise a full financial report conforming to GAAP.

Has the Applicant or predecessor company declared bankruptcy in the last 5 years?

Yes

No

Are there any pending bankruptcies or other similar state or federal proceedings, outstanding judgments or pending claims or lawsuits that could affect the solvency of the Applicant?

Yes

No

If the answer is "Yes" to either of the above questions, please provide an addendum to this application describing the situation and how it affects the Applicant's ability to meet or not to meet its credit obligations.

4 Applicant's Credit Ratings (please enter "n/a" when the information requested in this item is unavailable)

Standard & Poor's

Current Rating: _____

(Senior Unsecured Long-Term Debt Rating (not supported by third-party credit enhancements, or, if unavailable, the most current corporate issuer rating))

Moody's Investor Services

Current Rating: _____

(Senior Unsecured Long-Term Debt Rating (not supported by third-party credit enhancements, or, if unavailable, the most current corporate issuer rating))

Fitch Ratings

Current Rating: _____

(Senior Unsecured Long-Term Debt Rating (not supported by third-party credit enhancements, or, if unavailable, the most current corporate issuer rating))

Along with the above information, attach the latest review from each of the agencies. Documentation showing the name of the rating agency, the type of rating, and the rating of the Applicant is acceptable.

5 Foreign Guarantor Requirements

Is the RFP Bidders relying on the financial standing of a foreign Guarantor?

No (Please proceed to Section 6)

Yes (Please complete this Section 5)

An RFP Bidder relying on the financial standing of a foreign Guarantor may provide any additional evidence of creditworthiness for the Guarantor so as to provide PPL Electric with comparable assurances of creditworthiness as is applicable for an entity that has been incorporated or otherwise formed under the laws of a state of the United States or of the District of Columbia. Please indicate if you are including any such additional information:

- Yes: (Describe)
- No

Under the terms of the Default Service SMA, additional documents are required for the foreign Guarantor to be granted unsecured credit and for the RFP Bidder to rely on the financial standing of the Guarantor. The RFP Bidder may, but is not required to, submit with its Bidder Qualifications a draft of these additional documents for review. Please indicate if you are including any such additional information:

Yes, the Applicant is providing the following documents for review:

Draft legal opinion of outside counsel qualified to practice in the foreign jurisdiction in which the Guarantor is incorporated or otherwise formed that the guaranty pursuant to the Default Service SMA is, or upon the completion of execution formalities will become, the binding obligation of the Guarantor in the jurisdiction in which it has been incorporated or otherwise formed

Draft sworn certificate of the corporate secretary (or similar officer) of such Guarantor that the person executing the guaranty pursuant to the Default Service SMA on behalf of the Guarantor has the authority to execute the guaranty pursuant to the Default Service SMA and that the governing board of such guarantor has approved the execution of the guaranty pursuant to the Default Service SMA

Draft sworn certificate of the corporate secretary (or similar officer) of such Guarantor that the Guarantor has been authorized by its governing board to enter into agreements of the same type as the guaranty pursuant to the Default Service SMA.

No

If an RFP Bidder submits a draft of the documents for evaluation, the RFP Manager will provide this evaluation to the RFP Bidder on the Qualified Bidders Notified Date.

6 Authorization

The Applicant indicated in Section 2 hereby represents and warrants that all statements and representations made herein, including any supporting documents, are true to the best of Applicant's knowledge and belief. The undersigned authorized official of the Applicant warrants that the Applicant agrees to be bound by these representations. The Applicant authorizes the above listed entities to release data requested by PPL Electric Utilities Corporation necessary to perform a credit check in connection with RFP Bidder's interest to bid on this RFP.

Applicant's Company Name: _____

Signature of Authorized Official: _____

Name of Authorized Official (print): _____

Title of Authorized Official (print): _____

Date Signed: _____

Appendix 6b

Confirmation of Previously Submitted Credit and Financial Information

The RFP Bidder, _____, has qualified for a prior solicitation in the Default Service RFP. I confirm that with the Exceptions indicated below and that are enclosed herein, all previously submitted credit and financial information remain up-to-date and accurate. I provide this statement as part of the abbreviated Qualifications process for the following solicitation of the PPL Electric Default Service RFP.

- July/August 2025 solicitation
- February/March 2026 solicitation
- July/August 2026 solicitation
- February/March 2027 solicitation
- July/August 2027 solicitation
- February/March 2028 solicitation
- July/August 2028 solicitation

Exceptions:

- None
- Updated SEC 10-K. Updated SEC 10-Q
- Updated most recent audited annual financial information: (describe)
- Updated most recent quarterly, monthly or bi- annual financial information: (describe)
- Updated credit ratings support documentation.

Signature: _____

Date: _____

RFP Bidder: _____

Name of Authorized Official: _____

Title: _____

APPENDIX 7

**BID ASSURANCE LETTER OF CREDIT
(ELECTRONIC “eUCP CREDIT”)
SUPPLY FOR DEFAULT SERVICE LOAD**

**{TO BE ISSUED ON THE LETTERHEAD OF THE ISSUING BANK}
IRREVOCABLE STANDBY LETTER OF CREDIT NO.**

ISSUE DATE _____ EXPIRY DATE _____
APPLICANT _____
[NAME]
[ADDRESS]

BENEFICIARY
PPL ELECTRIC UTILITIES CORPORATION
827 HAUSMAN RD., 1ST FLOOR
ALLENTOWN, PA 18104
ATTN: PPL ELECTRIC ENERGY PROCUREMENT TEAM

ELECTRONIC ISSUE ADDRESS: PPELECTRIC_BIDLC@PPLWEB.COM

CURRENCY AMOUNT
USD *****\$

WE (THE “ISSUER”) HEREBY ISSUE IN YOUR FAVOR OUR IRREVOCABLE STANDBY LETTER OF CREDIT NO: _____ (THIS “LETTER OF CREDIT,” WHICH SHALL BE AN “eUCP CREDIT”) FOR THE ACCOUNT OF _____ (“APPLICANT”) FOR AN AMOUNT OR AMOUNTS NOT TO EXCEED IN THE AGGREGATE US DOLLARS _____ AVAILABLE BY YOUR DRAFT(S) AT SIGHT AT OUR COUNTERS LOCATED AT _____ [INSERT ISSUER’S PLACE FOR PRESENTATION], EFFECTIVE _____ AND EXPIRING ON _____ AT 5:00 PM NEW YORK, NEW YORK TIME, WHICH IS AT LEAST 60 DAYS FROM THE DATE OF ISSUANCE, UNLESS TERMINATED EARLIER IN ACCORDANCE WITH THE PROVISIONS OF THIS LETTER OF CREDIT OR OTHERWISE EXTENDED BY AMENDMENT.

THIS LETTER OF CREDIT IS PRESENTABLE AND PAYABLE AS AN eUCP CREDIT, AND WE HEREBY ENGAGE WITH YOU THAT DRAFTS DRAWN UNDER AND IN COMPLIANCE WITH THE TERMS OF THIS LETTER OF CREDIT WILL BE HONORED ON PRESENTATION IF ACCOMPANIED BY THE REQUIRED DOCUMENTS PURSUANT TO THE TERMS OF THIS LETTER OF CREDIT.

THIS ORIGINAL LETTER OF CREDIT HAS BEEN ISSUED VIA ELECTRONIC MEANS ONLY TO PPELECTRIC_BIDLC@PPLWEB.COM. WE CONFIRM THAT THE ELECTRONIC PDF FILE OF THIS LETTER OF CREDIT (TOGETHER WITH

ELECTRONIC PDF FILES OF SUBSEQUENT AMENDMENTS, IF ANY) SERVES AS THE OPERATIVE INSTRUMENT, AND THAT THE BENEFICIARY MAY USE THE ELECTRONIC PDF FILE OF THE LETTER OF CREDIT (TOGETHER WITH ELECTRONIC PDF FILES OF SUBSEQUENT AMENDMENTS, IF ANY) AS IT WOULD A HARD COPY ORIGINAL.

DRAFTS, DOCUMENTS AND OTHER COMMUNICATIONS HEREUNDER MAY BE PRESENTED OR DELIVERED TO US BY EMAIL OR BY ANY OTHER ELECTRONIC MEANS. PRESENTATION OR DELIVERY BY EMAIL MUST BE MADE FROM YOUR EMAIL ADDRESS: PPLELECTRIC_BIDLC@PPLWEB.COM TO THE FOLLOWING ISSUER EMAIL ADDRESS: _____ [INSERT ISSUER EMAIL ADDRESS], AND CONFIRMED BY TELEPHONE TO US AT ONE OF THE FOLLOWING NUMBER(S): _____ OR _____ [INSERT PHONE NUMBERS FOR CONFIRMATION]. IN THE EVENT OF A PRESENTATION BY EMAIL OR BY OTHER ELECTRONIC MEANS, NO REGULAR MAIL PRESENTATION OR DELIVERY IS NECESSARY, AND THE TRANSMISSION BY EMAIL OR BY OTHER ELECTRONIC MEANS WILL CONSTITUTE CONFORMING PRESENTATION OR DELIVERY.

BENEFICIARY WILL HOLD THIS LETTER OF CREDIT UNTIL WE RECEIVE WRITTEN NOTIFICATION FROM THE BENEFICIARY THAT EITHER:

1. THE APPLICANT’S BID PROPOSAL IN THE PPL ELECTRIC DEFAULT SERVICE RFP SOLICITATION ON [INSERT DATE] (THE “SOLICITATION DATE”) HAS BEEN REJECTED IN WHOLE AND THE APPLICANT HAS BEEN NOTIFIED OF SUCH REJECTION; OR
2. THE APPLICANT HAS WON TRANCHES IN THE PPL ELECTRIC DEFAULT SERVICE RFP SOLICITATION ON THE SOLICITATION DATE AND HAS EXECUTED THE DEFAULT SERVICE SUPPLIER MASTER AGREEMENT (“SMA”) AND/OR TRANSACTION CONFIRMATIONS FOR SUCH TRANCHES.

UPON EITHER OF THE ABOVE TWO CONDITIONS, THIS LETTER OF CREDIT WILL BE RETURNED BY THE BENEFICIARY TO THE ISSUER WITHIN TWO BUSINESS DAYS. THE APPLICANT MAY REQUEST THAT THIS LETTER OF CREDIT RESIDE WITH THE BENEFICIARY THROUGH THE ENTIRE MULTI-SOLICITATION PERIOD OF THE PPL ELECTRIC DEFAULT SERVICE RFP.

THIS LETTER OF CREDIT MAY ALSO BE TERMINATED PRIOR TO THE STATED EXPIRY DATE UPON BENEFICIARY’S RECEIPT OF FULL PAYMENT FROM THE APPLICANT AND ISSUER’S RECEIPT OF A WRITTEN RELEASE FROM THE BENEFICIARY RELEASING THE ISSUER FROM ITS OBLIGATIONS UNDER THIS LETTER OF CREDIT.

IF THE APPLICANT IS AWARDED TRANCHE(S) IN THE PPL ELECTRIC DEFAULT SERVICE RFP SOLICITATION ON THE SOLICITATION DATE AND DOES NOT TIMELY

EXECUTE THE TRANSACTION CONFIRMATIONS ASSOCIATED WITH SUCH TRANCHES, THE APPLICANT SHALL FORFEIT THE ENTIRE AMOUNT OF THIS LETTER OF CREDIT.

THE BELOW MENTIONED DOCUMENT(S) MUST BE PRESENTED ON OR BEFORE THE EXPIRY DATE OF THIS LETTER OF CREDIT IN ACCORDANCE WITH THE TERMS AND CONDITIONS OF THIS LETTER OF CREDIT.

1. YOUR SIGNED STATEMENT, READING AS FOLLOWS:

“THE AMOUNT FOR THIS DRAWING, USD _____ [INSERT AMOUNT], BEING MADE UNDER LETTER OF CREDIT NUMBER _____ [INSERT LETTER OF CREDIT REFERENCE NUMBER], REPRESENTS AN AMOUNT DUE AND PAYABLE TO BENEFICIARY PURSUANT TO THE TERMS OF SUCH LETTER OF CREDIT, AND THIS STATEMENT SHALL BE THE NOTICE OF COMPLETENESS FOR THIS PRESENTATION UNDER THE ABOVE-REFERENCED LETTER OF CREDIT.”

2. THIS ORIGINAL LETTER OF CREDIT AND ANY AMENDMENT(S).

AT THE BENEFICIARY’S REQUEST PRIOR TO THE EXPIRY DATE, THE ISSUER WILL ISSUE TO THE BENEFICIARY A REPLACEMENT LETTER OF CREDIT (HAVING THE SAME TERMS AND CONDITIONS AS THIS LETTER OF CREDIT AND ANY AMENDMENTS HERETO) IF THE BENEFICIARY CERTIFIES TO THE ISSUER THAT THE ORIGINAL LETTER OF CREDIT HAS BEEN LOST, STOLEN, DESTROYED OR MUTILATED AND PROVIDES THE ISSUER WITH A REASONABLY ACCEPTABLE INDEMNITY.

IF PRESENTATION OF ANY DRAWING IS MADE ON A BUSINESS DAY (AS HEREIN DEFINED) AND SUCH PRESENTATION IS MADE ON OR BEFORE 11:00 A.M. NEW YORK TIME, ISSUER SHALL SATISFY SUCH DRAWING REQUEST ON THE NEXT BUSINESS DAY. IF THE DRAWING IS RECEIVED AFTER 11:00 A.M. NEW YORK TIME, ISSUER WILL SATISFY SUCH DRAWING REQUEST ON THE SECOND FOLLOWING BUSINESS DAY, IN EITHER CASE BY WIRE TRANSFER OF IMMEDIATELY AVAILABLE FUNDS TO AN ACCOUNT DESIGNATED BY THE BENEFICIARY BY NOTICE TO THE ISSUER.

THE TERM “BUSINESS DAY” AS USED HEREIN MEANS ANY DAY OTHER THAN (I) A SATURDAY, (II) A SUNDAY, OR (III) A DAY ON WHICH BANKING INSTITUTIONS LOCATED IN THE CITY OF NEW YORK, NEW YORK ARE REQUIRED OR AUTHORIZED BY LAW TO BE CLOSED.

APPLICANT'S FILING OF A BANKRUPTCY, RECEIVERSHIP OR OTHER DEBTOR-RELIEF PETITION, AND/OR APPLICANT'S DISCHARGE THEREUNDER, SHALL IN NO WAY AFFECT THE LIABILITY OF ISSUER UNDER THIS LETTER OF CREDIT AND ISSUER SHALL REMAIN LIABLE TO BENEFICIARY UNTIL THE EXPIRY DATE OF

THIS LETTER OF CREDIT FOR THE FULL AMOUNT OF APPLICANT'S OBLIGATIONS HEREIN TO BENEFICIARY NOT TO EXCEED THE AVAILABLE AMOUNT IN THIS LETTER OF CREDIT.

ADDITIONAL TERMS AND CONDITIONS:

1. ALL COMMISSIONS AND OTHER BANKING CHARGES WILL BE BORNE BY THE APPLICANT.
2. THIS LETTER OF CREDIT MAY NOT BE TRANSFERRED OR ASSIGNED.
3. THIS LETTER OF CREDIT IS IRREVOCABLE.
4. THIS LETTER OF CREDIT IS SUBJECT TO THE UNIFORM CUSTOMS AND PRACTICE FOR DOCUMENTARY CREDITS, 2007 REVISION - ICC PUBLICATION NO. 600, AS SUPPLEMENTED BY THE eUCP VERSION 2.0, OR ANY SUCCESSOR PUBLICATION THERETO (THE "UCP"). AS TO MATTERS NOT GOVERNED BY THE UCP, THIS LETTER OF CREDIT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE COMMONWEALTH OF PENNSYLVANIA, INCLUDING, TO THE EXTENT NOT INCONSISTENT WITH THE UCP, THE UNIFORM COMMERCIAL CODE AS IN EFFECT IN THE COMMONWEALTH OF PENNSYLVANIA. THIS LETTER OF CREDIT MAY NOT BE AMENDED, CHANGED OR MODIFIED WITHOUT THE EXPRESS WRITTEN CONSENT OF THE BENEFICIARY AND THE ISSUER.
5. ARTICLE 36 OF THE UCP AS IT APPLIES TO THIS LETTER OF CREDIT IS MODIFIED AS FOLLOWS: IF, ON THE LAST BUSINESS DAY FOR PRESENTATION THE PLACE FOR PRESENTATION STATED IN THIS LETTER OF CREDIT IS CLOSED FOR ANY REASON, THEN THE LAST DAY FOR PRESENTATION IS AUTOMATICALLY EXTENDED TO THE DAY THAT IS TEN (10) CALENDAR DAYS AFTER THE PLACE FOR PRESENTATION RE-OPENS OR THE ISSUER NOTIFIES THE BENEFICIARY OF AN ALTERNATIVE PLACE FOR PRESENTATION, WHICH ALTERNATIVE MUST BE IN THE UNITED STATES.
6. THE BENEFICIARY SHALL NOT BE DEEMED TO HAVE WAIVED ANY RIGHTS UNDER THIS LETTER OF CREDIT, UNLESS THE BENEFICIARY OR AN AUTHORIZED AGENT OF THE BENEFICIARY SHALL HAVE SIGNED A DATED WRITTEN WAIVER. NO SUCH WAIVER, UNLESS EXPRESSLY SO STATED THEREIN, SHALL BE EFFECTIVE AS TO ANY TRANSACTION THAT OCCURS SUBSEQUENT TO THE DATE OF THE WAIVER, NOR AS TO ANY CONTINUANCE OF A BREACH AFTER THE WAIVER.
7. A FAILURE TO MAKE ANY PARTIAL DRAWINGS AT ANY TIME SHALL NOT IMPAIR OR REDUCE THE AVAILABILITY OF THIS LETTER OF CREDIT IN ANY SUBSEQUENT PERIOD OR OUR OBLIGATION TO HONOR YOUR SUBSEQUENT

DEMANDS FOR PAYMENT MADE IN ACCORDANCE WITH THE TERMS OF THIS
LETTER OF CREDIT.

AUTHORIZED SIGNATURE: _____

NAME: _____

TITLE: _____

PLEASE DIRECT ANY INQUIRIES (OTHER THAN DRAFTS, DOCUMENTS OR OTHER
COMMUNICATIONS REGARDING PRESENTATION) TO:

[BANK NAME, EMAIL ADDRESS AND PHONE NUMBER]

**PPL Electric Utilities
Default Service RFP Process and Rules
APPENDIX 8**

Example Bid Proposal Spreadsheet—Notes

Instructions:

The RFP Bidder must complete the Bid Proposal Spreadsheet as directed in Article 5.

All required information must be entered in the shaded cells. The absence of any required information will be deemed a non-conforming bid and will be eliminated from further consideration.

Residential -- is comprised of the following rate schedules:

RS* RS – Residential Service
RTS* RTS(R) – Residential Service – Thermal Storage

Small Commercial and Industrial -- is comprised of the following rate schedules:

GS-1* GS-1 – Small General Service
GS-3* GS-3 – Large General Service – Customers with less than 100 kW peak demand
LP-4 LP-4 – Large General Service (12 KV or Higher) – Customers with less than 100 KW peak demand
GH-2* GH-2(R) – Separate Meter General Space Heating Service
BL BL – Borderline Service – Electric Utilities
SA SA – Private Area Lighting
SM SM – Mercury Vapor Street Lighting
SHS SHS – High Pressure Sodium Street Lighting
SE SE – Energy Only Street Lighting Service
TS TS(R) – Municipal Traffic Signal Lighting Service
SI-1 SI-1(R) – Municipal Street Lighting
Standby Rule 6A – Standby Service for Qualifying Facilities applicable to customers in the above listed rate schedules.

Large Commercial and Industrial -- is comprised of the following rate schedules:

GS-3 GS-3 – Large General Service –Customers with 100 KW and higher peak demand
LP-4 LP-4 – Large General Service (12 KV or Higher) – Customers with 100 KW and higher peak demand
LP-5 LP-5 – Large General Service (69 KV or Higher)

LPEP Power Service to Electric Propulsion

Standby Rule 6A – Standby Service for Qualifying Facilities applicable to customers in the above listed rate schedules.

NOTES:

1. Rate schedules also may be subject to riders. Any such riders are set forth in PPL Electric Utilities Corporation General Tariff, Rules and Rate Schedules for Electric Service.
2. LPEP will be included in the Large C&I Customer Group only if Amtrak requests 60 Hz electricity supply.
3. Rate Schedule LP-4 customers with less than 100 KW peak demand will be included in the Small C&I Customer Group and Rate Schedule GS-3 customers with 100 KW or greater peak demand will be included in the Large C&I Customer Group. All determinations of peak demand and classification of customers will be based on the customer's ICAP peak load contribution assigned by PJM Interconnection, LLC ("PJM") annually on June 1 each year, throughout the period of June 1, 2025 through May 31, 2029.
4. For the purposes of this RFP, Time-of-Use load will be included in the calculation of Default Service Load.

**PPL Electric Utilities Corporation
Default Service RFP Process and Rules**

APPENDIX 8

Example Bid Proposal Spreadsheet—Default Service Fixed Price Supply

Solicitation # <number>
Full Requirements Service
Bid Proposal Due Date: <month>, <day>, <year>

<Customer Group>
<number>-Month Delivery Period: <commencement date> - <expiration date>

Bidder Information:

Company Name		* Required Field
Contact Name		* Required Field
Phone Number		* Required Field

Tranche Information:

Solicitation Load Cap	85%
Aggregate Load Cap	50%
Total Available Tranches	
Tranche Size (% of Total [Customer Group] Default Service Load)	<percentage>%

Bid Information:

	Total Tranches Supplied	Bid Assurance Collateral Amount	Price (US\$/MWh)	
Bids	1	\$500,000		* Required Field
	2	\$1,000,000		* Required Field
	3	\$1,500,000		* Required Field
	4	\$2,000,000		* Required Field

Complete/Incomplete:

**PPL Electric Utilities Corporation
Default Service RFP Process and Rules**

APPENDIX 8

Example Bid Proposal Spreadsheet—Default Service Spot Market Supply

Solicitation # <number>

Full Requirements Service

Bid Proposal Due Date: <month>, <day>, <year>

Large Commercial and Industrial

<number>-Month Delivery Period: <commencement date> - <expiration date>

Bidder Information:

Company Name

Contact Name

Phone Number

* Required Field

* Required Field

* Required Field

Tranche Information:

Solicitation Load Cap

85%

Total Available Tranches

Tranche Size (% of Total Large Commercial and Industrial

Default Service Load)

<percentage>%

Bid Information:

	Total Tranches Supplied	Bid Assurance Collateral Amount	Price (US\$/MWh)
Bids	1	\$500,000	
	2	\$1,000,000	
	3	\$1,500,000	
	4	\$2,000,000	
	5	\$2,500,000	
	6	\$3,000,000	
	7	\$3,500,000	
	8	\$4,000,000	
	9	\$4,500,000	
	10	\$5,000,000	

* Required Field

* Required Field

* Required Field

* Required Field

* Required Field

* Required Field

* Required Field

* Required Field

* Required Field

* Required Field

Complete/Incomplete:

Appendix 9

Binding Bid Agreement

Bid Proposal Due Date: <month> <day><year>

In consideration for the privilege of submitting bids as part of the Default Service Request For Proposals process, _____ (“RFP Bidder”) agrees to be bound by the price quotes entered for Fixed Price and/or Spot Market Products on any Bid Proposal Spreadsheet(s), up to the expiration time of its proposal, as set forth in Section 5.6 (Expiration of Bid Proposals) of this Request For Proposals (“RFP”), submitted to PPL Electric Utilities Corporation (“PPL Electric”), in response to this multi-solicitation process, which shall constitute a firm offer to supply service in accordance with the Default Service Supplier Master Agreement (“Default Service SMA”) and applicable Pennsylvania law and regulations. Any bid is not subject to any contingencies or conditions precedent and, if accepted by PPL Electric, the RFP Bidder agrees to execute the Transaction Confirmation in a timely manner as set forth in Section 7.5.2 of the RFP Rules.

The submission of any binding offer to PPL Electric shall constitute the Bidder’s acknowledgment and acceptance of all the terms, conditions and requirements of this RFP.

The RFP Bidder certifies that it is bidding independently and that it has no knowledge of any Proposal being submitted by another RFP Bidder in response to this RFP. The RFP Bidder certifies that, except for any communication with its financial institution for the purpose of preparing the Bid Assurance Letter of Credit, the RFP Bidder has not disclosed and will not disclose publicly or to any other party before the Pennsylvania Public Utility Commission has rendered a decision on the RFP results any information relating to its Proposal, which could have an effect on whether another party submits a Proposal to this RFP or on the contents of such Proposal that another RFP Bidder would be willing to submit in response to this RFP.

The undersigned represents and warrants that he/she has the authority to act on behalf of, and to bind, the RFP Bidder to perform the terms and conditions and otherwise comply with all obligations stated herein.

Signature of Officer: _____

Name of Officer (*print*): _____

Title of Officer (*print*): _____

Date Signed: _____