



PPL Electric Utilities



PPL Electric Utilities Corporation Default Service Program (DSP VI)

**Default Service (Full Requirements) RFP
Process and Requirements**

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Disclaimer

Any statements herein describing or referring to documents and agreements are summaries only, and are **qualified in their entirety by reference to such documents and agreements.**

- **The governing documents are:**
 - the Commission’s Order dated November 7, 2024 related to PPL Electric’s Default Service Program in Docket No. P-2024-3047290
 - Default Service RFP Rules
 - Default Service Supplier Master Agreement (“Default Service SMA”)

Please see the RFP website for complete documentation

<http://www.ppldsp.com>

Agenda

- Scope of Presentation
- Overview of the RFP Process
- Product Design
- Qualifications and Bidding Process
- RFP Website

Scope of Presentation

Multi-Solicitation Process

- **Full Requirements RFP for load-following, full requirements (Wholesale Energy + AECs) products**
- **Eight (8) solicitations planned between February 2025 through July 2028:**
 - February 2025
 - July 2025
 - February 2026
 - July 2026
 - February 2027
 - July 2027
 - February 2028
 - July 2028

RFP Elements are common across Solicitations

- This Presentation covers RFP process and requirements that are common across all Solicitations.
- Information specific to given solicitation is provided separately at the start of each solicitation

The screenshot displays the website for PPL Electric's Default Service Program. The header includes the PPL logo (PPL Electric Utilities) on the left, the title "PPL Electric's Default Service Program" in the center, and the NERA logo on the right. A navigation menu on the left lists: Home, Background Information, Announcements, Default Service RFP (highlighted with a red box), RFP Results, and Documents (with a red arrow pointing to it). The main content area shows a breadcrumb trail "Home > Default Service RFP > Documents" and a heading "Documents" with the subtext "INFORMATION FOR GENERATION SUPPLIERS". Below this, the section "Load Following Full Requirements" lists "RFP Process and Rules (including Appendices) (.pdf)" and "Addendum 1 (.pdf)". On the right, there is a banner image of a power transmission tower with the word "Announcements" below it.

The Role of NERA

- To ensure a transparent process, PPL Electric has retained NERA to continue its role as the independent third-party RFP Manager for the solicitations under DSP VI

- NERA's role is:
 - to be the main point of contact with RFP Bidders
 - to ensure the RFP Process and Rules, as approved by the PUC, are followed
 - to ensure qualifications are evaluated equitably and fairly
 - to ensure conforming Bids
 - to evaluate and determine the lowest-cost combination of Bids based solely on price
 - to present the results to the PUC

Overview of the RFP Process

Default Service

- A Default Service customer is a retail customer that does not purchase electric supply from an Electric Generation Supplier (EGS)
- As an Electric Distribution Company (or Default Service Provider), PPL Electric has the obligation to obtain supply for its Default Service customers

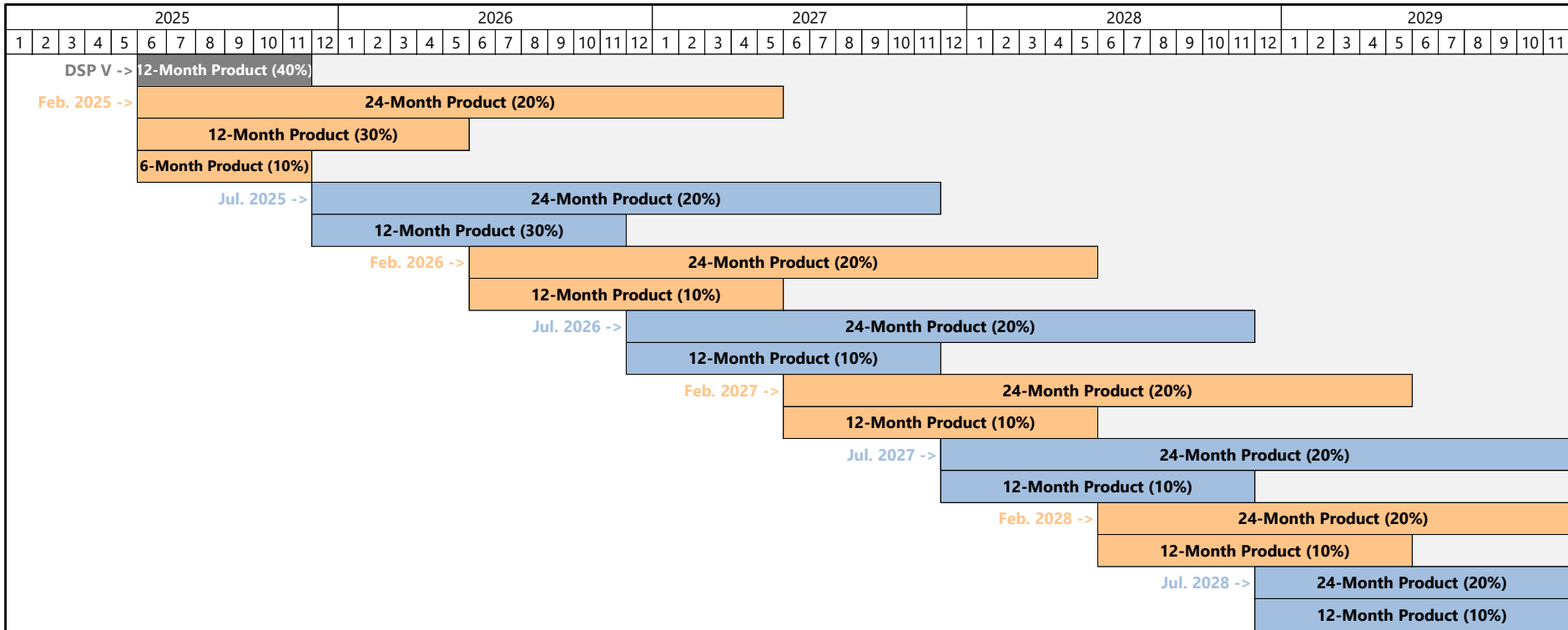
Procurement Groups

- A “Customer Group” is a grouping of customers

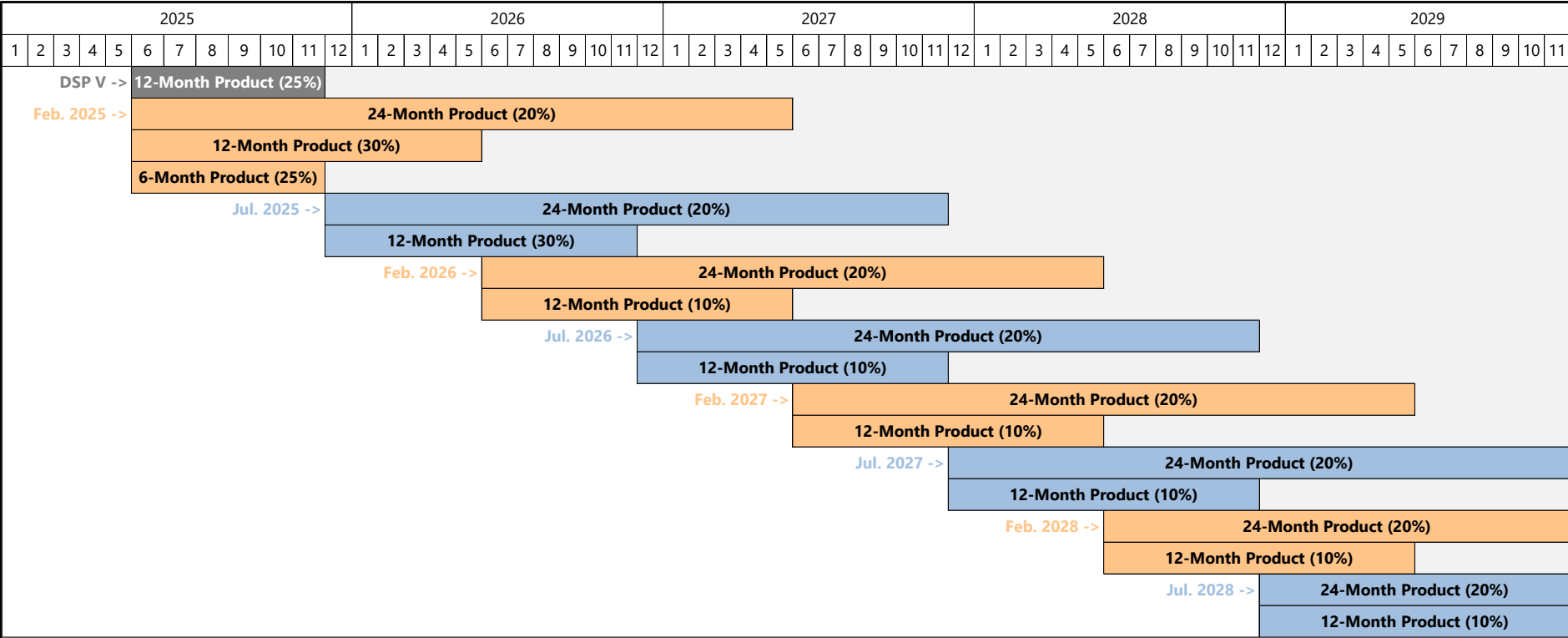
Customer Group	General Criteria
Residential	All Residential Customers
Small Commercial and Industrial (SC&I)	< 100 kW annual peak demand
Large Commercial and Industrial (LC&I)	≥ 100 kW annual peak demand

- Section 1.1.3 of the Full Requirements RFP Rules provides a full description of rate schedules within each Customer Group

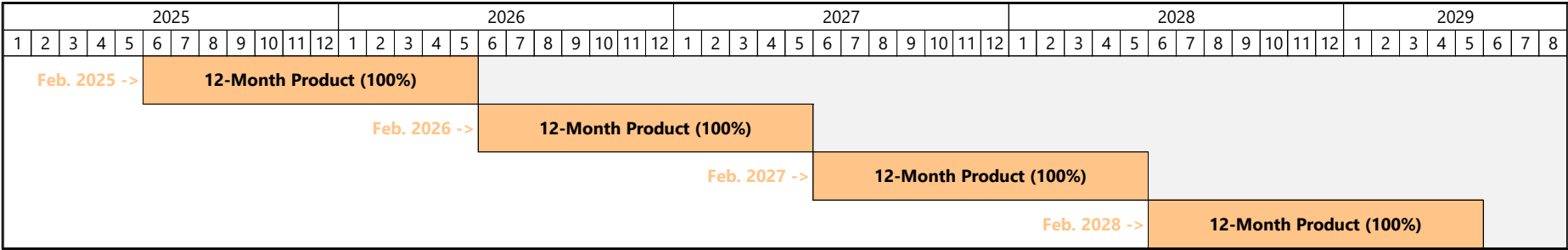
DS Procurement Overview – Residential



DS Procurement Overview – SC&I



DS Procurement Overview – LC&I



Solicitation is in Three Steps

Step 1

- **Bidder Qualification**

- RFP Bidders submit qualification materials through online form
- Due Date: **12 pm (noon) EPT on Bidder Qualification Due Date***

Step 2

- **Bid Assurance Collateral/SMA**

- RFP Bidders submit financial guarantees and signed contracts
- Due Date: **12 pm (noon) EPT on Bid Assurance Collateral/SMA Due Date***

Step 3

- **Bid Proposals**

- Qualified RFP Bidders submit Bids
- Due Date: **10 am – 12 pm (noon) EPT on Bid Proposal Due Date***

* See RFP Calendar for exact dates: www.ppldsp.com/calendar

PUC Review and Approval

- The RFP Manager will submit a report to the PUC one business day after the Bid Proposal Due Date
- The PUC will issue a decision for all proposals no later than two business days after the Bid Proposal Due Date

Rate Translation

- **Rates for default service customers are based on the bid prices from the RFPs. Specifically:**
 - Residential customers: rate is based on FR fixed price contracts; Block Product from DSP V (until replaced by Long-Term Block Supply from DSP VI); and Long-Term PA Solar AEC purchases
 - Small C&I customers: rate is based on FR fixed price contracts
 - Large C&I customers: rate is based on FR spot market contracts

- **Additionally, the rate includes:**
 - Loss Factor Adjustments
 - Administrative costs
 - Gross Receipts Tax
 - Transmission Service Charge
 - State Tax Adjustment Surcharge (STAS)

Product Design

Suppliers Serve Percent of Load

Supply is Full Requirements Service

- Full Requirements Service includes energy, capacity, ancillary services, certain transmission services, AECs, and other required products and services
- Full Requirements Service excludes certain non-market based transmission services
- ARRs are assigned to winning suppliers
- Delivery point: PPL_RESID_AGG

Full Requirements Service is Load Following

- Supplier for a Group supplies a fixed percentage (a tranche) of default service load for that Group during the supply period
- Customers are free to switch out of, and back to, default service with appropriate notice to PPL Electric

Payment to Suppliers depends on Fixed or Spot Products

Residential and Small C&I

- Suppliers provide Full Requirements Service and are paid a fixed price (\$/MWh)

Large C&I

- Suppliers provide the same Full Requirements Service and are paid based on:
 - energy priced at the PJM real-time spot market
 - capacity priced at RPM
 - ancillary services, congestion costs and supplier margin at fixed price (\$/MWh)

Capacity Proxy Price (CPP)

- **For Residential and SC&I Products,**
 - If the results for the PJM BRA for a Delivery Year is not announced five (5) business days prior to the Bid Proposal Due Date, the Capacity Supplement (in Exhibit 1 of the SMA) applies
 - As described in the Capacity Supplement,
 - ➔ A true-up takes place in each Billing Month of a delivery year for which a Capacity Proxy Price is used
 - ➔ DS Supplier is paid (or pays) the sum, over all days of the Billing Month, of the difference between the Capacity Price actually charged for load served for the Delivery Point and the Capacity Proxy Price, multiplied by the amount of Capacity for the day reported as the DS Supplier's Capacity obligation by Buyer to PJM for the Transaction.
 - The CPP is the average of the most recent results under PJM's RPM for the two most recent Delivery Years for which PJM has held a capacity auction.

DS Load is Residual Load

- For Residential only, Full Requirements Load is reduced by NYPA Supply and Long-Term Block Supply
 - **NYPA Supply:** PPL Electric has a long-term contract with the Allegheny Electric Cooperative for capacity and energy from NYPA (“NYPA Supply”)
 - ➔ NYPA Contract and historical data available on RFP website
 - **Long-Term Block Supply (DSP V):** PPL Electric bought long-term block supply through the DSB RFP under DSP V (and associated capacity and ancillary services)
 - ➔ 100 MW through May 31, 2026
 - ➔ 50 MW from June 1, 2026 through November 30, 2026
 - **Long-Term Block Supply (DSP VI):** Most updated information in “Document” Section under Default Service (Full Requirements) RFP
- For Residential and Small C&I, Full Requirements Load will include Time-of-Use load

Default Service Has Two Types of Load Caps

- Maximum number of tranches RFP Bidder can bid on is based on:
 - An **85%** solicitation load cap based on tranches in each solicitation
 - A **50%** aggregate load cap based on percent of default service load of a Customer Group an RFP Bidder can serve at any given point in time
 - ➔ Applies to both Residential and Small C&I
 - ➔ Limit on tranches bid in a given solicitation will take into account percentage of load associated with tranches won under the prior **Full Requirements RFP under DSP VI**

Default Service Supplier Master Agreement

- Contract is standard and non-negotiable
- Contract is between supplier and PPL Electric
- RFP Bidder uploads partially executed Default Service SMA prior to Bid Submission
- Transaction Confirmation will specify product information for tranches won (e.g., price, delivery term, tranches won, etc.)

Key Credit Provisions

- Credit Exposure is calculated based on:
 - Residential and Small C&I: **MtM Methodology** (App. B to Default Service SMA)
 - Large C&I*: **\$75,000 per tranche**
- Performance Assurance requirements will depend on a credit evaluation
 - Unsecured credit may be granted based on the RFP Bidder's (or its Guarantor's) Tangible Net Worth and credit ratings
 - Exposure beyond unsecured credit (if any) must be met with cash or Performance Assurance LOC

Key Credit Provisions (cont.)

- Single unsecured credit is granted for all SMAs, including
 - SMAs previously executed under DSP V
 - Default Service SMA in DSP VI
 - Long-Term Block Supply SMA in DSP VI
 - Long-Term PA Solar AEC SMA in DSP VI

- Exposures are netted across all SMAs

- One single guaranty is used for all SMAs

- Standard Guaranty and Performance Assurance LOC forms provided as Exhibits to contract

Qualifications and Bidding Process

Qualification Process is Online

- **Bidder Qualifications process is completely online**
 - Provide required information
 - Upload supporting documents
 - Upload Appendices with signatures
- **Request an Account to receive:**
 - Login Credentials
 - Instructions for completing and submitting the online form

Requesting an Account: www.ppldsp.com

ppl
PPL Electric Utilities

PPL Electric's Default Service Program

NERA

Home > Qualification Form > Get Account for Qualification

Get Account for Qualification

Fields marked with an * are required

Company *

Contact Name *

Contact Title

Phone Number *

Email *

Please select the RFP(s) for which you would like an account:

- Default Service
- Alternative Energy Credits
- Long Term PA Solar Alternative Energy Credits
- Long Term Block Supply

Submit

Home

- Background Information
- Announcements
- Default Service RFP
- Long Term Block Supply RFP
- Alternative Energy Credits RFP
- Long Term PA Solar AEC RFP
- Calendar
- Data
- FAQs
- Contact Us
- Secure Bid Transfer
- Online Form**

Announcements

December 18, 2024
PPL Electric Default Service RFP – ANNOUNCEMENT: Bidder Information Webcast on January 15

December 18, 2024
PPL Electric Default Service RFP – ANNOUNCEMENT: RFP Documents Posted for February 2025 Solicitation; Request an Account to Access the Online Qualification Form

December 17, 2024
PPL Electric AEC RFP – REMINDER: Online Qualification Form due TOMORROW, December 18 (noon)

December 16, 2024

The contact will soon receive:

- Username & Activation link
- Addendum 2 to the RFP Rules
- Deadline information

Indicate which RFP(s) you would like credentials for

Fill out required fields and click "SUBMIT"

Login Credentials to Qualification Form

- Once you have requested an account, instructions to activate your account will be sent from PPL Secure Forms System to the email address entered for the account request. Your Username will be provided in this email. Click on the “Activate Account” link and set a password to activate your account.

PPL DSP - ACTIVATE YOUR ACCOUNT

Please activate your account in order to access the qualification forms to submit a Proposal to one of the PPL DSP Proposal RFPs.

Your Username is [abc123](#)
[Account](#)

Please click on the link and set a password: [Activate](#)

Click on “Activate Account”

RFP Manager

www.ppldsp.com

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NERA Economic Consulting

Logging In

The screenshot displays the PPL Electric's Default Service Program website. The header includes the PPL logo and the NERA logo. The main navigation menu on the left lists various service options, with 'Online Form' highlighted. The main content area shows the 'Online Form' page, which requires users to be logged in. A red box highlights the login instructions: 'If you have an account, please [log in here](#). If you do not have an account, please [get account here](#).' A red arrow points from this box to a 'Log In' modal window on the right. The modal contains fields for 'Username' and 'Password', a 'Log In' button, and links for 'Forgot your password?' and 'Didn't receive account activation instructions?'.

Click "log in here"

Enter your login credentials on the login page

Downloading the RFP Appendices

ppl
PPL Electric Utilities

NERA

Home > Default Service RFP > Documents

Documents

INFORMATION FOR GENERATION SUPPLIERS

Load Following Full Requirements

- [RFP Process and Rules \(including Appendices\) \(.pdf\)](#)
 - [Addendum 1 \(.pdf\)](#)
 - [Addendum 2 \(.pdf\)](#)
- [Appendix 1, Default Service Supplier Master Agreement \(.docx\)](#)
 - [Exhibit 2 \(.pdf\)](#)
 - [Exhibit 3 \(.docx\)](#)
 - [Exhibit 4 \(.docx\)](#)
 - [Exhibit 5 \(.docx\)](#)
- [Appendix 3, Confidentiality Agreement \(.docx\)](#)
- [Appendix 4, PJM Qualification Certification Form \(.docx\)](#)
- [Appendix 5, FERC Authorization Certification Form \(.docx\)](#)
- [Appendix 6 Credit Authorization \(.docx\)](#)
- [Appendix 7, Bid Assurance Letter of Credit \(Electronic\) \(.docx\)](#)
- [Appendix 8, Bid Proposal Spreadsheets](#)
- [Appendix 9, Binding Bid Agreement \(.docx\)](#)

Additional Documents

- [Redline \(DSP V vs. DSP VI\) Default Service SMA \(.pdf\)](#)

Announcements

December 18, 2024
[PPL Electric Default Service RFP – ANNOUNCEMENT: Bidder Information Webcast on January 15](#)

December 18, 2024
[PPL Electric Default Service RFP – ANNOUNCEMENT: RFP Documents Posted for February 2025 Solicitation; Request an Account to Access the Online Qualification Form](#)

December 17, 2024

Download applicable Appendices!

Step 1: Submit the Qualification Form

Due Date: 12 pm (noon) EPT on Bidder Qualifications Due Date

Required in the Qualification Form:

1. Expression of Interest
2. Confidentiality Agreement
3. PJM and FERC Qualifications
4. Credit Application and Financial Information
5. Binding Bid Agreement

Optional in the Qualification Form:

6. Designation of Additional Representatives
7. Proposed Modifications to Credit Instruments

Sections in Qualification Form

- **Section 1: Expression of Interest Form**
 - Asks for basic contact information of the RFP Bidder and representative
 - Allows RFP Bidder to designate additional representatives (optional)

- **Section 2: Confidentiality Agreement**
 - Protects information that is confidential, proprietary, or generally not available to the public
 - Executed by RFP Bidder and PPL Electric and protects both

- **Section 3: PJM Qualification and FERC Authorization Certification**
 - **PJM Qualification Certification:** Certifies that RFP Bidder's qualification as a market buyer and seller (and ability to secure generation or otherwise obtain and deliver electricity in PJM through compliance with applicable PJM requirements)
 - **FERC Authorization Certification:** Certifies that RFP Bidder is authorized to sell energy, capacity and ancillary services at market-based rates

Sections in Qualification Form (cont.)

■ Section 4: Credit Application

- Applicant (RFP Bidder or Guarantor) is required to provide:
 - ➔ Information for credit contact
 - ➔ Most recent SEC 10-Q or 10-K
 - ➔ Credit ratings and supporting documentation
 - ➔ Credit Authorization
- Appendix 6 Credit Authorization **must be signed by the Guarantor** if relying on the creditworthiness of Guarantor
- RFP Bidder may indicate it is not requesting unsecured credit under the SMA
- RFP Bidder relying on Foreign Guarantor may provide draft documents required under the SMA for review in RFP process

Sections in Qualification Form (cont.)

■ **Section 5: Binding Bid Agreement**

- Bid Proposals Constitute **Firm Offers to Supply**
- RFP Bidder certifies:
 - ➔ Bound by the prices submitted in the Bid Proposals
 - ➔ Independent bidding
 - ➔ No knowledge of others' Bids
 - ➔ No disclosure of information related to the RFP Process or the Bidder's Proposal prior to the PUC decision

■ **Section 6: Justification of Omissions (optional)**

- Allows RFP Bidders to explain any omissions if the RFP Bidder was unable to provide all documents or information required with the Qualification Form
- Allows RFP Bidders to upload optional documents such as proposed modifications to credit instruments

Abbreviated Process for RFP Bidder Qualified for Previous Solicitation

Due Date: 12 pm (noon) EPT on Bidder Qualifications Due Date

Required in the Qualification Form:

- ✓ ~~Expression of Interest~~
- ✓ ~~Confidentiality Agreement~~
- ✓ ~~PJM and FERC Qualifications~~
- 1. Provide Contact Information
- 2. Credit Application and Financial Information
- 3. Binding Bid Agreement

**Resubmit Appendix 6 or
Refresh using Appendix 6b**

Resubmit

Optional in the Qualification Form:

- 4. Designation of Additional Representatives
- 5. Proposed Modifications to Credit Instruments

Confirmation of Credit and Financial Information

- Appendix 6b Confirmation of Credit and Financial Information may **only be used by previously qualified Bidders** in prior Full Requirements solicitations under DSP VI
- Applicants may submit Appendix 6b if:
 - All previously submitted credit and financial information are current and do not require an update**OR**
 - Applicant is only updating credit ratings support documentation and/or financial statements, and all other previously submitted credit and financial information remain unchanged
- Applicants can review their most recent financial information submitted upon request and update if necessary

Optional! Modifications to Credit Instruments

- RFP Bidders may propose non-substantive and clarifying modifications to the electronic LOCs and guaranty form
- RFP Bidders submit proposed modifications in MS Word redline as Additional Upload(s) in **Section 6 of the Qualification Form**
- The acceptability of such proposed modifications will be at PPL Electric's sole discretion, and such acceptability will be communicated to the applicant no later than **forty-eight hours before the Cure Deficiency Deadline**
- Lists of all acceptable modifications to the credit instruments will be posted to RFP website **no later than seven business days before the Bid Proposal Due Date**

Qualification Form Review Process

- The RFP Manager reviews the submission only after you hit “Submit”
- During the review, RFP Bidder’s **account will be locked**
- RFP Manager performs initial evaluation generally on the same day or by next business day
 - Deficiency or complete notice uploaded to application website
 - Evaluates additional materials as needed
- Once RFP Bidder receives a notice from the RFP Manager regarding the status of the Qualification Form, the account will be unlocked
 - If the Qualification Form is complete and the RFP Manager requires no additional information, the account will remain locked

RFP Bidders Will Have Time to Cure Deficiencies

- RFP Bidders are encouraged to **submit materials early** to maximize time to resolve deficiencies and provide any necessary additional information
- Deficiency notices will specify **deadline** for RFP Bidder to respond
 - RFP Bidder must respond by 6PM EPT on the second business day for first deficiency notice
 - RFP Bidder must respond by deadline specified in subsequent deficiency notice if additional information is required
- RFP Bidder that fails to remedy deficiencies by the deadline specified in the deficiency notice will not qualify for the solicitation

Step 2: Submit Bid Assurance Collateral (and SMA)

Due Date: 12 pm (noon) EPT on Bid Assurance Collateral and SMA Due Date

1. Online Form, including SMA upload

- Indicate whether you are providing Cash or Letter of Credit as a form of Bid Assurance Collateral
- **One scanned signed copy of the entire Default Service SMA** must be received **by upload to the RFP website**, including the Form of Notice (Exhibit 3) with the appropriate contact info
- Adherence to the U.S. Resolution Stay Protocol (Appendix E) may be executed by RFP Bidder, if applicable
- RFP Bidders that have previously submitted the Default Service SMA in DSP VI do not need to do so again, but are **responsible for providing any updates**

2. Bid Assurance Collateral

- Cash
 - Wire transfer instructions are provided if you elect Cash on the online form
- Letter of Credit (Electronic)
 - Must be emailed to PPLELECTRIC_BIDLC@PPLWEB.COM

Bid Assurance Collateral

- Bid Assurance Collateral
 - **\$500,000** per tranche
 - in the form of a **letter of credit** or **cash**
- Wire transfer instructions available upon request or provided in the online form if the RFP Bidder selects cash
- Standard form of LOC is available on the RFP website:
 - LOC is for **electronic issuance and presentation**
 - Use only standard form or with acceptable modifications
 - Early submission provides time to deal with corrections
 - Final list of acceptable modifications will be posted **no later than seven business days before the Bid Proposal Due Date**

Pre-Signed SMA

- SMA is posted on the RFP website
- Adherence to the U.S. Resolution Stay Protocol (Appendix E) may be executed by RFP Bidder, if applicable
- **One signed copy of the entire Default Service SMA** must be received **by upload to the Online Form**, including the Form of Notice (Exhibit 3) filled in with the appropriate contact information
- RFP Bidders that have previously submitted the Default Service SMA in DSP VI do not need to do so again, but are **responsible for providing any updates**

Step 3: Submit Bid Proposals

- Bid Proposal Due Date
 - **10 AM – 12 PM (noon) EPT on Bid Proposal Due Date**
- One **Bid Proposal Spreadsheet** for each Product
 - Different spreadsheets for RES, SC&I and LC&I products
 - All shaded cells on Spreadsheet must be completed
- Bid Proposal Spreadsheets **must be submitted online by Secure Bid Transfer**
- RFP Manager Team will endeavor to call back within 60 minutes to confirm receipt
 - For each Product, only the last submitted spreadsheet counts

Bids are for Total Tranches

- All prices must be entered for a given number of Total Tranches Supplied:

Total Tranches Supplied	Bid Assurance Collateral Amount	Price (\$/MWh)
1	\$500,000	\$75.25
2	\$1,000,000	\$75.50
3	\$1,500,000	\$75.75
4	\$2,000,000	X
5	\$2,500,000	X
6	\$3,000,000	X

If RFP Bidder does not wish to supply a price, an X must be entered

1 tranche for \$75.25/MWh

2 tranches for \$75.50/MWh

3 tranches for \$75.75/MWh

No Bid

No Bid

No Bid

- If the RFP Bidder does not wish to bid for more than 3 tranches, an **“X” must be entered** for the price for 4 Total Tranches Supplied and all subsequent Total Tranches Supplied.

Bids Submitted Online

- Bid Proposal Spreadsheet(s) submitted **online by electronic file transfer** to the PPL Electric secure server
- Required **password** will be sent with Notification of Qualification
- If a Bid Proposal Spreadsheet is submitted more than once for a Product, **only the last submitted** Bid Proposal Spreadsheet will be evaluated and the earlier submissions will be considered void

What Happens if Bid Assurance Collateral is Insufficient?

- Bids will be **modified** if Bid Assurance Collateral is insufficient
- The RFP Manager will, as applicable:
 - Determine the greatest number of whole tranches that the amount of the Bid Assurance Collateral is sufficient to support;
 - Remove unsupported tranches; first from product where there is the most competition, as measured by the ratio of the tranches bid to the number of tranches needed

By submitting a Bid Proposal, RFP Bidder is authorizing the RFP Manager to modify Bid Proposal documents in this manner

DS Solicitation Load Cap Enforced

- The RFP Manager will enforce the Solicitation Load Cap first and then the Aggregate Load Cap
- Bids will be modified if sum of maximum number of tranches offered for Product(s) in a Customer Group exceeds the Solicitation Load Cap
- The RFP Manager will:
 - Determine the greatest number of whole tranches that RFP Bidder is allowed to bid without violating Solicitation Load Cap
 - Remove tranches first from product where there is the most competition, as measured by the ratio of the tranches bid to the number of tranches needed

By submitting a Bid Proposal, RFP Bidder is authorizing the RFP Manager to modify Bid Proposal documents in this manner

DS Aggregate Load Cap Enforced

For each of Residential and Small C&I Groups:

- Bids will be modified if sum of the following exceeds 50% of default service load at any point during June 1, 2025 – May 31, 2029:
 - (i) % of Full Requirements default service load associated with tranches bid across products in a Customer Group
 - (ii) % of Full Requirements default service load the RFP Bidder currently serves for such Customer Group under **DSP VI**
- RFP Manager will remove tranches first from product where there is the most competition, as measured by the ratio of the tranches bid to the number of tranches needed

By submitting a Bid Proposal, RFP Bidder is authorizing the RFP Manager to modify Bid Proposal documents in this manner

Bids Evaluated on Price-Only Basis

- For each Product, the RFP Manager considers all combinations of Bids that fill needed tranches
- For each combination, the RFP Manager will calculate a Combination Average Price (“CAP”)
- The winning Bids will be those in the combination with the lowest CAP

Example of Bid Evaluation

Example: There are only two RFP Bidders and 3 needed tranches

Bidder A	
Tranches	Price
1	\$75.00
2	\$76.00
3	\$76.50

Bidder B	
Tranches	Price
1	\$75.50
2	\$75.75
3	\$76.75

Bidder A	Bidder B	CAP
0	3	\$76.75
1	2	\$75.50
2	1	\$75.83
3	0	\$76.50

- The winning combination is when Bidder A supplies 1 tranche and Bidder B supplies 2 tranches
- Bidder A receives a price of \$75.00/MWh for 1 tranche
- Bidder B receives a price of \$75.75/MWh for 2 tranches

Practice and Training

- Guide to submission of Bid Proposal Spreadsheets will be available on the RFP website
- Qualified Bidders will have opportunity to practice the bid submission process
- Participation information will be distributed on or prior to **the Qualified Bidders Notified Date**

Technical Difficulties

- If an RFP Bidder experiences technical difficulties, the RFP Bidder should email the PPL Electric RFP Manager at:
PPL-Procurement@NERA.com
 - PPL Electric RFP Manager will find an alternative method to ensure that all RFP Bidders who wish to submit Bids may do so
 - **RFP Bidders should use this backup method only in an emergency**
 - Bids submitted in this manner will not be disadvantaged, but Bids must still be submitted by the deadline

Post-Auction Activities

- RFP Manager submits results to PUC **the Business Day after Bid Proposal Due Date**
- The PUC will issue its decision no later than **the second Business Day after Bid Proposal Due Date**
 - If results are accepted, PPL Electric will email partially executed Transaction Confirmation(s) and fully executed SMA to winning RFP Bidders **on the same business day** (or next business day if PUC does not act)
- **By 2 p.m. on the second business day after receipt**, RFP Bidder emails PPL Electric the fully executed Transaction Confirmation(s)
 - Bid Assurance Collateral may be forfeited for failure to execute Transaction Confirmation(s) in timely manner
- **Upon Receipt of fully executed Transaction Confirmation(s):**
 - PPL Electric will return Bid Assurance Collateral

PJM Short Name & DOA

- Suppliers create **PJM eSuite Short Names** for each contract type
 - PPL Electric will communicate what Short Names must be created
 - Supplier is responsible to submit all paperwork with PJM to create the Short Name
 - Once created, supplier must notify PPL Electric that the Short Name is established and available for use
 - Necessary PJM Agreements and/or PJM forms will be executed by new winning suppliers and PPL Electric after Short Names are set up

All questions, comments or corrections should be promptly communicated to PPL Electric

PJM InSchedule Application for DS RFP

- PPL Electric will **enter winning supplier contracts into the PJM inSchedule** application after execution of transaction confirmation
 - PPL Electric notifies suppliers when contracts are available for review and approval
 - Suppliers are required to review and approve contracts entered into the PJM system that match the terms and conditions of the underlying supply contracts
- Once contracts are approved, PPL Electric will **update and/or add any required Billing Line Items (BLI's)** into the PJM BLI application
 - PPL Electric notifies suppliers when BLIs are available for review
 - Suppliers review and approve all BLIs entered into the PJM system

All questions, comments or corrections should be promptly communicated to PPL Electric

RFP Website

Data and Documents Provided on RFP website

- **All documents required for Participation:**

- Default Service RFP Rules and Addendums
- Default Service SMA and sample Exhibits
- Credit instruments
- Bid Proposal Spreadsheets
- Training materials

- **Data:**

- Historical Load Data
- Default Service Load Data
- Billed Sales & Counts
- NYPA Supply Data and NYPA Contract
- PJM Deration Factors
- Daily ICAP & NITS Tag Data
- Capacity and NSPL Data

The screenshot shows the website's navigation menu on the left, including links for Home, Background Information, Announcements, Default Service RFP, Long Term Block Supply RFP, Alternative Energy Credits RFP, Long Term PA Solar AEC RFP, Calendar, Data, and FAQs. The 'Contact Us' link is highlighted in a red box. Below the navigation menu, the 'Contact Us' page content is visible, featuring a list of links: Register for our mailing list, Ask a question, and RSVP for an Bidder Information Webcast. The 'Ask a question' link is also highlighted in a red box. At the bottom of the page, the 'Online Form' link is highlighted in a red box. A red arrow points from the 'Online Form' link to a text box that says: 'Click on **Online Form** and then on **get account here**, fill out the required fields and submit to request an account.'

Click **Register** and submit contact information to join our mailing list and to receive emails and updates.

If you have updated contact information, please email us at **PPL-Procurement@nera.com**

Click **Ask a question**, fill out the required fields and submit to ask a question.

All questions and answers are posted to the FAQ section of the RFP website without revealing the asking party

PPL Electric RFP Manager

<http://www.ppldsp.com/contact-us/>

PPL-Procurement@nera.com