

Fall 2015 IPA Procurement Events STP RFP Targets

The following are Section I.2 and Section I.3 of the 2015 Fall Procurement Events for Standard Products (Block Energy and Capacity) Request for Proposals Process and Rules, which includes the block targets for Ameren and ComEd, as well as the capacity targets for Ameren.

I.2. Products and Bids for Block Energy

- I.2.1. All on-peak hours in a given month constitute the “On-Peak Segment” for that month. All off-peak hours constitute the “Off-Peak Segment” for that month. A “Product” is a constant quantity of energy to be supplied to the Company at the delivery point specified by that Company in either the On-Peak Segment or the Off-Peak Segment of a specific month. The term “Energy Product” may be used instead of Product to disambiguate the Energy Product from the Capacity Product also procured through this RFP and defined in the next section.
- I.2.2. The “Target” is the quantity of each Energy Product that this RFP seeks to procure expressed in numbers of 25 MW blocks. Targets are given in Table I-1 and in Table I-2. A Target of zero blocks is indicated by “-”. These Targets are based on the July 2015 load forecasts and are not subject to change.

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Table I-1. Targets for Ameren (Number of Blocks of 25 MW)

Month	On-Peak	Off-Peak	Month	On-Peak	Off-Peak
Nov 2015	7	6	Mar 2017	6	5
Dec 2015	8	7	Apr 2017	4	4
Jan 2016	9	7	May 2017	3	4
Feb 2016	8	8	Jun 2017	3	3
Mar 2016	7	7	Jul 2017	6	4
Apr 2016	6	6	Aug 2017	5	4
May 2016	6	5	Sep 2017	4	2
Jun 2016	6	5	Oct 2017	3	2
Jul 2016	7	5	Nov 2017	2	1
Aug 2016	6	4	Dec 2017	4	3
Sep 2016	6	5	Jan 2018	3	3
Oct 2016	5	4	Feb 2018	2	2
Nov 2016	4	4	Mar 2018	3	2
Dec 2016	7	6	Apr 2018	2	1
Jan 2017	6	5	May 2018	2	2
Feb 2017	5	5			

Table I-2. Targets for ComEd (Number of Blocks of 25 MW)

Month	On-Peak	Off-Peak	Month	On-Peak	Off-Peak
Nov 2015	39	34	Mar 2017	16	12
Dec 2015	46	41	Apr 2017	12	9
Jan 2016	45	42	May 2017	16	9
Feb 2016	42	37	Jun 2017	8	3
Mar 2016	38	33	Jul 2017	13	9
Apr 2016	33	29	Aug 2017	11	6
May 2016	36	29	Sep 2017	5	0
Jun 2016	24	16	Oct 2017	0	0
Jul 2016	31	23	Nov 2017	2	0
Aug 2016	30	20	Dec 2017	6	3
Sep 2016	18	13	Jan 2018	16	13
Oct 2016	14	10	Feb 2018	15	13
Nov 2016	17	12	Mar 2018	12	9
Dec 2016	22	18	Apr 2018	9	8
Jan 2017	21	18	May 2018	13	8
Feb 2017	19	16			

1.2.3. For Ameren, “Included Retail Customers” are residential and non-residential customers below 150 kW that are currently taking generation service under a fixed-price tariff and are included in the following customer classes: residential (DS-1); non-residential less than 150 kW (DS-2); and lighting service (DS-5).

For ComEd, “Included Retail Customers” are residential and non-residential customers below 100 kW that are currently taking generation service under a fixed-price tariff. For each Company, the requirements of Included Retail Customers will be met from a variety of sources including but not limited to the Products procured through this RFP, as well as supply procured through the 2015 Spring RFP, 2014 RFPs, the 2012 Rate Stability Block RFPs, and the 2010 long-term RFPs.

- 1.2.4. A Bidder may bid on any number of Products and may bid on all Products. For each Product, a Bidder may bid on any number of blocks up to and including the Target for that Product.
- 1.2.5. A “Combination” is a grouping of two or more Products in a given Segment and in a given year (and for a given Company). The possible Combinations are:
- July and August;
 - October, November, and December;
 - January and February;
 - March and April;
 - June to May (inclusive).
- 1.2.6. The number of blocks available for a Combination is the minimum Target for the Products in that Combination. These are provided in Table I-3 and Table I-4 below. Some Combinations, such as the Combination of October-November-December 2017 on-peak for ComEd, are not available because the Target for at least one of the Products in the Combination is zero. A Bidder may bid on any number of blocks for a Combination, up to and including the number of blocks available for that Combination.

Table I-3. Number of Blocks Available for Each Combination (Ameren)

Combination	On-Peak	Off-Peak	Combination	On-Peak	Off-Peak
Jan-Feb16	8	7	Jun16 to May17	3	4
Mar-Apr16	6	6	Jul-Aug17	5	4
Jul-Aug16	6	4	Oct-Nov-Dec17	2	1
Oct-Nov-Dec16	4	4	Jan-Feb18	2	2
Jan-Feb17	5	5	Mar-Apr18	2	1
Mar-Apr17	4	4	Jun17 to May18	2	1

Table I-4. Number of Blocks Available for Each Combination (ComEd)

Combination	On-Peak	Off-Peak	Combination	On-Peak	Off-Peak
Jan-Feb16	42	37	Jun16 to May17	12	9
Mar-Apr16	33	29	Jul-Aug17	11	6
Jul-Aug16	30	20	Oct-Nov-Dec17	-	-
Oct-Nov-Dec16	14	10	Jan-Feb18	15	13
Jan-Feb17	19	16	Mar-Apr18	9	8
Mar-Apr17	12	9	Jun17 to May18	-	-

- I.2.7. A Bid must be displayed as a price in \$/MWh for one (1) block of a Product or for one (1) block of a Combination. The “Bid” is the price that the Bidder is willing to accept to deliver each MWh in one (1) block to the Company.
- I.2.8. A Bidder may bid both on a Product and on a Combination that includes this Product.
- I.2.9. A Bidder may bid up to the Target, as provided in Table I-1 or Table I-2 above, for each Segment of each month and for each Company. A Bidder may, but is not required to, specify a maximum willingness to supply for a Segment of a month for a Company, which is the maximum number of blocks that the Bidder is willing to win and supply for that Segment of that month for that Company, across all Bids on the Product corresponding to that Segment of that month for that Company as well as Bids on any Combination that includes that Segment of that month for that Company. It will be assumed, for each Segment of each month and for each Company, that the Bidder is willing to supply up to the number of blocks bid for that Segment of that month for that Company (across

Bids on the Product and any Combinations that includes the Product), or that the Bidder is willing to supply up to the Target for that Segment of that month for that Company, whichever is smaller.

- 1.2.10. The evaluation of Bids for a Company in its procurement event for Energy Products proceeds in two steps. In the first step, all Bids that fail to meet the benchmarks are eliminated. In accordance with the Act, benchmarks are established by the Procurement Administrator, in consultation with the IPA, the Procurement Monitor, and the ICC Staff. The benchmarks are confidential and are subject to review and approval by the ICC. In the second step, the Procurement Administrator evaluates the Bids that meet or beat the benchmarks and selects a package of Bids that procures all needed blocks for that Company at the lowest average cost per MWh. This package of Bids is called the Least Cost Package for a Company and each Bid in the Least Cost Package is a winning Bid. This is further discussed in Paragraph VI.2.7.

I.3. Products and Bids (Capacity)

- 1.3.1. There is a single procurement event for capacity held for Ameren Illinois' portfolio.
- 1.3.2. MISO defines nine (9) Local Resource Zones ("LRZs" or "Zone") to ensure that sufficient qualified Planning Resources can be relied upon to meet demand within each portion of the MISO Region. Requirements in a Zone are met with Planning Resources located within each Zone or from outside the Zone if transmission capacity is sufficient.
- 1.3.3. The "Product" consists of annual Zonal Resource Credits ("ZRCs") as such term is defined in MISO's Business Practice Manuals and MISO's Open Access Transmission, Energy and Operating Reserve Market Tariff (together the "MISO

Documents”). The term “Capacity Product” may be used to disambiguate this term from the Energy Products also procured through this RFP.

- I.3.4. The quantity to be procured in a given planning year is the “ZRC Quantity”. Each ZRC is for a whole MW. The “ZRC Target” is the number ZRCs available for bid in a given planning year. The ZRC Targets are provided in the table below for each planning year and are not subject to change.

Table I-1. ZRC Targets

Planning Year	Capacity Requirement	ZRC Target (number ZRCs)
2016-2017	2,066	1,033
2017-2018	2,073	518

- I.3.5. A “ZRC Bid” is a price for a ZRC. A Bidder may offer different prices or the same price for different ZRCs. A Bidder may bid on all available ZRCs in one or both planning years. A Bidder may not bid on a fraction of a ZRC.
- I.3.6. A Bidder may bid only on the Capacity Product, only on an Energy Product, or on all Products.