

Illinois Power Agency

(www.ipa-energyrfp.com)

Spring 2024 Procurement Events: Block Energy and Capacity RFP (BEC RFP)

Webcast

Friday, March 15, 2024

Katie Orlandi, NERA

Paul Cardona, NERA

Kate Morrison, NERA



Questions?

To submit questions to the panelists, **please click on the “Chat” icon on the bottom of your screen;** the chat panel will appear on the right; type in your question and click “Enter”



Presentation Materials and Q&As will be posted to

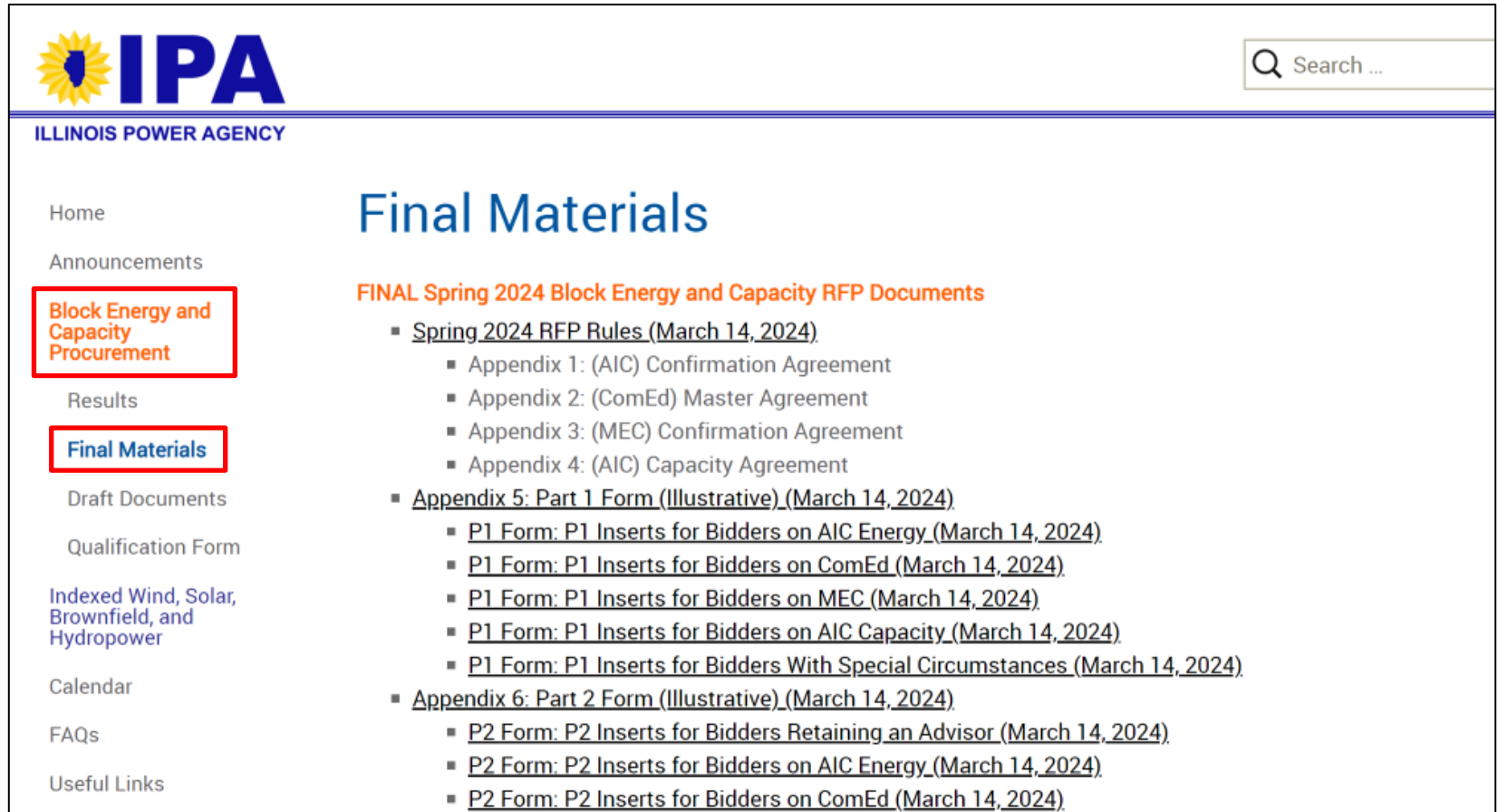
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Disclaimer

- Any statements herein or made on the call describing or referring to the RFP and contract documents are summaries only and are qualified in their entirety by the governing documents
- The governing documents include the contract documents posted on **March 13, 2024** and the RFP documents posted on **March 14, 2024** to the procurement website, **IPA-energyRFP.com**
- Bidders bear full responsibility for reviewing and understanding these documents

Final Contract and RFP Documents

Documentation and information available on the procurement website www.IPA-energyRFP.com



The screenshot shows the homepage of the Illinois Power Agency (IPA). The logo is in the top left, and a search bar is in the top right. The main navigation menu on the left includes: Home, Announcements, Block Energy and Capacity Procurement (highlighted with a red box), Results, Final Materials (highlighted with a red box), Draft Documents, Qualification Form, Indexed Wind, Solar, Brownfield, and Hydropower, Calendar, FAQs, and Useful Links. The main content area features the heading 'Final Materials' and a sub-heading 'FINAL Spring 2024 Block Energy and Capacity RFP Documents'. Below this is a list of documents:

- [Spring 2024 RFP Rules \(March 14, 2024\)](#)
 - [Appendix 1: \(AIC\) Confirmation Agreement](#)
 - [Appendix 2: \(ComEd\) Master Agreement](#)
 - [Appendix 3: \(MEC\) Confirmation Agreement](#)
 - [Appendix 4: \(AIC\) Capacity Agreement](#)
- [Appendix 5: Part 1 Form \(Illustrative\) \(March 14, 2024\)](#)
 - [P1 Form: P1 Inserts for Bidders on AIC Energy \(March 14, 2024\)](#)
 - [P1 Form: P1 Inserts for Bidders on ComEd \(March 14, 2024\)](#)
 - [P1 Form: P1 Inserts for Bidders on MEC \(March 14, 2024\)](#)
 - [P1 Form: P1 Inserts for Bidders on AIC Capacity \(March 14, 2024\)](#)
 - [P1 Form: P1 Inserts for Bidders With Special Circumstances \(March 14, 2024\)](#)
- [Appendix 6: Part 2 Form \(Illustrative\) \(March 14, 2024\)](#)
 - [P2 Form: P2 Inserts for Bidders Retaining an Advisor \(March 14, 2024\)](#)
 - [P2 Form: P2 Inserts for Bidders on AIC Energy \(March 14, 2024\)](#)
 - [P2 Form: P2 Inserts for Bidders on ComEd \(March 14, 2024\)](#)

Agenda

- Overview
- Supplier Contracts
- RFP Process Overview
- RFP Process Requirements
- Bids and Bid Forms

Overview

Regulatory Filings by the IPA

- On **September 25, 2023**, the Illinois Power Agency (“IPA”) filed its Procurement Plan
- On **December 14, 2023**, the Illinois Commerce Commission (“ICC”) approved the Procurement Plan
- Procurement Plan includes procurement events under a **Block Energy and Capacity RFP (“BEC RFP”)** to be held in Spring 2024
- **NERA** serves as Procurement Administrator

Block Energy and Capacity Products

- **Block Energy:** AIC, ComEd, and MEC
 - ◆ Specific quantities of on-peak and off-peak energy in monthly periods from June 1, 2024 through May 31, 2027
 - Targets for ComEd reflect 50% hedging target
 - There are no quantities for MEC to be procured for the period June 1, 2025 through May 31, 2027

- **Capacity:** AIC
 - ◆ Zonal Resource Credits (“ZRCs”) for a **given Season** of the 2025-2026 Planning Year and the 2026-2027 Planning Year
 - ◆ ZRCs from all zones can be offered
 - ◆ ZRCs from outside Compliance Zone subject to payment adjustment

Energy Products

- A **product** represents block energy for:
 - ◆ a Company
 - ◆ on-peak or off-peak hours
 - ◆ a given month
- The quantity of each product is divided into blocks of **25 MW**
- Targets in RFP documents are **provisional**; final targets expected to be posted by **April 1**

Bidders can Bid for Combinations

- Bidders may also bid on **Combinations**, which are packages of products: Jan-Feb, Mar-Apr, Jul-Aug, Q4, June-May
- The number of blocks available in a Combination is the minimum number of blocks available in the months of the Combination

Illustrative Example

Table I-2. Targets for ComEd (Number of Blocks of 25 MW)

Month	On-Peak	Off-Peak	Month	On-Peak	Off-Peak
Jun 2024	18	15	Dec 2025	9	8
Jul 2024	22	19	Jan 2026	9	8
Aug 2024	21	18	Feb 2026		
Sep 2024	30	27	Mar 2026		
Oct 2024	12	12	Apr 2026		
Nov 2024	14	14	May 2026		
Dec 2024	17	16	Jun 2026		
Jan 2025	18	17	Jul 2026		
Feb 2025	16	16	Aug 2026		
Mar 2025	13	14	Sep 2026		
Apr 2025	11	11	Oct 2026		
May 2025	12	11	Nov 2026	4	3
Jun 2025	16	14	Dec 2026	6	5
Jul 2025	20	17	Jan 2027	5	5
Aug 2025	19	16	Feb 2027	5	5
Sep 2025	8	7	Mar 2027	4	3
Oct 2025	6	6	Apr 2027	2	2
Nov 2025	7	7	May 2027	3	3

Product has 3 elements

- Company: AIC, ComEd, or MEC
- Segment: on-peak or off-peak
- Month: e.g., June 2024

Table I-5. Number of Blocks Available for Each C

Combination	On-Peak	Off-Peak	Combination
Jul-Aug24	21	18	Jan-Feb26
Oct-Nov-Dec24	12	12	Mar-Apr26
Jan-Feb25	16	16	Jun25 to May26
Mar-Apr25	11	11	Jul-Aug26
Jun24 to May25	11	11	Oct-Nov-Dec26
Jul-Aug25	19	16	Jan-Feb27
Oct-Nov-Dec25	6	6	Mar-Apr27
			Jun26 to May27

Combinations: packages of products

- e.g., Mar-Apr25
- blocks available: minimum number of blocks available in the months of the Combination

Block Energy Bid Evaluation

- Bid Evaluation
 - ◆ The evaluation considers only Bids that **meet or beat the benchmarks**
 - ◆ Evaluation identifies the least cost package
- Benchmarks developed using confidential methodology approved by ICC

AIC Capacity Products Are Seasonal

- One (1) **ZRC** represents one (1) MW of Seasonal Accredited Capacity that qualifies to satisfy the resource adequacy requirement for a **given Season**, as defined by MISO, of a Planning Year in a Local Resource Zone (“LRZ” or “Zone”)
 - ◆ Summer is June – August; Fall is September – November; Winter is December – February; Spring is March – May
- ZRCs must be **transferred using Module E Capacity Tracking Tool** (“MECT”) by the Delivery Deadline specified in the contract prior to MISO’s Planning Resource Auction (“PRA”)
- Payment Adjusted for **ZRCs outside the Compliance Zone** (LRZ 4 or successor zone)

AIC Capacity Targets

- ZRCs for a given Season of a Planning Year will be procured up to a Target for that Season
- The **Final Targets**, when they become available, will be provided in a notification to Bidders and posted to the procurement website

Table I-7. ZRC Targets

Product	Forecast Requirement	ZRC Target (number ZRCs)
Summer 2025-2026	1,946	973
Fall 2025-2026	1,739	819
Winter 2025-2026	1,813	906
Spring 2025-2026	1,421	706
Summer 2026-2027	1,929	241
Fall 2026-2027	1,713	214
Winter 2026-2027	1,806	226
Spring 2026-2027	1,440	180

Capacity Bids and Bid Evaluation

- A “Bid” includes a price, in \$/MW-day, for ZRCs for a given Season, the number of ZRCs to which the price applies, and the Source Zone of the ZRCs
 - ◆ The “Source Zone” is the LRZ in which the ZRCs are located
- The evaluation of Bids proceeds independently for each Season in a Planning Year and consists of two steps
 - ◆ The evaluation considers only Bids that **meet or beat the benchmarks**
 - ◆ The evaluation selects the lowest-price Bids to fill the target for a given Season of a Planning Year
- Benchmarks developed using confidential methodology approved by ICC

Supplier Contracts

Final Contracts Posted on March 13

- Separate energy contracts for AIC, ComEd, and MEC
- A separate contract for AIC Capacity Products
- Each contract is standard and **non-negotiable**
- Bidders **must accept terms** of applicable supplier contract during the qualification process and prior to bidding
- Bidders with bids approved by the ICC will execute the applicable supplier contract and related documents within three (3) business days of ICC decision
- Redlines to documentation that has changed since the most recent procurement events can be found here:
 - ♦ <https://www.ipa-energyrfp.com/block-energy-and-capacity/draft-documents/>

Main Credit Terms – Energy Contracts

- **Exposure** is based on MtM methodology
- Standard Letter of Credit and Guaranty are provided
- A single Guaranty may be applicable to **multiple contracts**
- Acceptable modifications to Guaranty are provided
- Collateral Requirement applies **only to Seller**

Payment Under AIC Capacity Contract

- For a given Source Zone and for a given Season of a Planning Year, the amount paid to the Seller is the **average of the Seller's approved Bids for such Season and Source Zone**, in \$/MW-day, multiplied by the number of ZRCs delivered, multiplied by the number of calendar days in the Season for such Planning Year
- Payment for ZRCs from other zones (outside of LRZ 4) adjusted based on Auction Clearing Price of Source Zone relative to Compliance Zone for the applicable Season
 - ◆ Examples provided as FAQs:
<https://www.ipa-energyrfp.com/faqs/block-energy-and-capacity-faqs/?topic=contract>
- No Payment adjustment required for ZRCs from Compliance Zone (LRZ 4)

Main Credit Terms – AIC Capacity Contract

- **Exposure under contract:**
 - ◆ 10 % of Contract Value required on Effective Date
 - ◆ If Seller is required to pay Buyer after adjusting for ZRCs sourced from other zones: the exposure is simply the amount owed to Buyer
- Form of Letter of Credit and Guaranty provided as Attachments to AIC Capacity Contract
- Acceptable modifications to the Guaranty provided as Schedules to the Guaranty
- Collateral requirement applies **only to Seller**

RFP Process Overview

New Bidders Must Register for an Account



ILLINOIS POWER AGENCY

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Qualification Form

Indexed Wind, Solar,
Brownfield, and
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Calendar

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Useful Links

Qualification Forms

You must log in to access the online Forms.

If you have an account, please [log in here](#).

If you do not have an account, please [register here](#).

Register for an Account

Alternatively, send an email to Illinois-RFP@nera.com with:

- Company name
- full name of contact
- mobile phone number
- email address

The individual that registers for the account will receive an email prior to the Part 1 Window with account activation instructions.

Current Account Holders do not Re-Register; All Account Holders Must Activate their Account

- Current account holders do not need to re-register for an account
 - ◆ For Bidders that qualified to participate in a procurement event in 2022, or 2023: the email to activate the account will be sent to the Representative of the Bidder from the most recent BEC RFP in which the Bidder submitted a successful Part 1 Proposal
 - ◆ For account holders that registered in 2022 or more recently: the email to activate the account will be sent to the person that registered for the account
- All account holders including current account holders listed on this slide must activate their account anew for this RFP by following the instructions provided in the email

The Procurement Administrator will send instructions for accessing and completing the online qualification forms to current and new account holders prior to the opening of the Part 1 Window

BEC RFP Calendar

18-Mar	19-Mar	20-Mar	21-Mar	22-Mar
Part 1 Window Opens				
25-Mar	26-Mar	27-Mar	28-Mar	29-Mar
Part 1 Date Bid Participation Fee Due				
1-Apr	2-Apr	3-Apr	4-Apr	5-Apr
Part 1 Notification	Part 2 Window Opens			
8-Apr	9-Apr	10-Apr	11-Apr	12-Apr
	Part 2 Date Bid Assurance Collateral Due for Energy	Bidder Training for Energy		
15-Apr	16-Apr	17-Apr	18-Apr	19-Apr
Energy Bids Due			ICC decision - Energy Products	
6-May	7-May	8-May	9-May	10-May
	Bid Assurance Collateral Due for Capacity	Bidder Training for Capacity		
13-May	14-May	15-May	16-May	17-May
Capacity Bids Due			ICC decision – Capacity Products	

The Proposal Process is Entirely Online – Process Steps

- Suppliers submit the **Part 1 Proposal** to become qualified bidders for one or more procurement events
- Suppliers may submit the **Part 2 Proposal** for any procurement event for which they qualified
- **Bids** are submitted and evaluated
- The Procurement Administrator and Procurement Monitor each submits a report to the Commission
- The Commission **renders a decision** on the results of each procurement event
- Contracts are fully executed
- Winning suppliers pay the **supplier fees** to the IPA

Supplier Fee Amounts

- Current **Estimates of Supplier Fees:**
 - **\$302** per on-peak block
 - **\$201** per off-peak block
 - **\$20** per ZRC
- **Final Supplier Fees** for the block energy and capacity procurement events will be announced four (4) business days before the applicable Bid Date

RFP Process Requirements

The Part 1 Proposal

- Part 1 Proposal consists of:
 - ◆ Information submitted through the **online Part 1 Form**
 - ◆ Supporting **documents** (can be uploaded to the form or sent by email to the Procurement Administrator)
 - ◆ **Inserts** (stand-alone forms in Microsoft Word)
 - ◆ Payment of **Bid Participation Fee** to the IPA

Part 1 Date	12 PM CPT on March 25, 2024
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Basic Information

1. **Name and Address of the Bidder**
2. **Bidder that has not been a Supplier** to a Company as of 2016 must show that it is an Affiliate Member of PJM, Voting Member of PJM or a Certified Market Participant in MISO
3. **Officer of the Bidder** is an individual empowered to undertake contracts and bind the Bidder
 - ◆ Signs all certifications (Part 1 and Part 2)
4. **Representative of the Bidder** serves as contact for purposes of the RFP
5. **Designation of Nominees.** The Representative or the Officer may name up to three Nominees (**Nominee Insert, #P1-2**)
 - ◆ Communications from the Procurement Administrator are sent to the Representative and will also be sent to the Nominees

Inserts available on procurement website

Required Signatures

- The **Officer of the Bidder** is required to sign several Inserts for the Part 1 and Part 2 Proposals
- The Officer of the Bidder may sign all Inserts at one time and submit these with the Part 1 Proposal for **early processing**
- Inserts may be completed
 - ◆ with a **digital signature along with an additional document or information that verifies the identity of the signatory** (i.e., a certification of completion (DocuSign), Final Audit Report (Adobe Sign), use of a document signing certificate), and **uploaded or emailed**or
 - ◆ with either a **scanned wet signature** or an **electronic signature**, and **emailed** by the signatory or with the signatory on copy

Bid Participation Fee

- **Bid Participation Fee of \$500** is required
 - ◆ A single Bid Participation Fee per Bidder and paid once for all 2024 Procurement Events
- **Bid Participation Fee is due** to the IPA by 12 PM (noon) on the **Part 1 Date**
- Two **electronic methods of payment**:
 - ◆ E-Pay online
 - ◆ ACH Automatic Clearing House in CCD or CCD+ format
- Payment by check is **not** an acceptable method
- For a complete set of instructions, email us at: [**Illinois-RFP@nera.com**](mailto:Illinois-RFP@nera.com)

Financial Requirements

- 1. Name of Entity on Whose Financial Standing the Bidder Relies.** Bidder chooses either to rely on its own financial standing or on the financial standing of another party (“Entity”)
- 2. Credit Ratings for the Entity.**
- 3. Financial Information for the Entity.** Annual and quarterly financial information

Company-Specific Requirements for Energy and Capacity Products

Separately for AIC Energy (Section 4), ComEd (Section 5), MEC (Section 6), and AIC Capacity (Section 7):

- **Information to Prepare the applicable Supplier Contract Documents.** Inserts provided as a **Word document:**
 - ◆ **AIC Energy Contract Insert (#P1-3)**
 - ◆ **ComEd Contract Insert (#P1-5)**
 - ◆ **MEC Contract Insert (#P1-7)**
 - ◆ **AIC Capacity Contract Insert (#P1-9)**
- **Representations of the Officer of the Bidder.**
 - ◆ **AIC Energy P1 Certifications Insert (#P1-4)**
 - ◆ **ComEd P1 Certifications Insert (#P1-6)**
 - ◆ **MEC P1 Certifications Insert (#P1-8)**
 - ◆ **AIC Capacity P1 Certifications Insert (#P1-10)**
- ✓ Additional requirements for Bidders in special circumstances (sections 8 & 9)
- × **Comments on standard letters of credit will not be solicited**

Fuel Mix Report Certification

- The public results release for **Energy Products** includes the expected fuel mix related to winning Bids aggregated across winning bidders
- The **Officer of the Bidder** must:
 - ◆ certify that if the Procurement Administrator notifies the Bidder that the Bidder has Bids on a Company's Energy Products that are identified as winning Bids to the ICC, **the Bidder will be required to submit a complete Fuel Mix Report by 6 PM on the business day after the Bid Date (April 16)**
 - ◆ acknowledge that the IPA will request the actual fuel mix of supply from each winning Bidder in **December** for the preceding six months of the Planning Year and in **June** for the preceding six months of the prior Planning Year

Part 1 Notification

- A Bidder that successfully completes the Part 1 Proposal for a procurement event (after responding to any deficiency notices issued by the Procurement Administrator) receives a **Part 1 Notification** for that procurement event
- With the Part 1 Notification the Procurement Administrator provides the following **documents for submission of the Part 2 Proposal**:
 - ◆ Bid Forms and instructions for filling out and uploading to **secure bid transfer site**
 - ◆ Username, password, security code for bid submission
 - ◆ Invitation to training session on bid submission procedure
 - ◆ Fuel Mix Report template (to be completed for bids identified as winning Bids to the ICC by 6 PM on April 16)
 - ◆ **Amounts of Bid Assurance Collateral required to bid on all blocks for each Company**
- Materials provided to Bidders by **a secure electronic method**

More than One Deadline for the Part 2 Proposal

- Part 2 Proposal consists of:
 - ◆ Information submitted through the **online Part 2 Form**
 - ◆ Signed certifications (uploaded or sent via email)
 - ◆ Submission of **bid assurance collateral** for each procurement event in which Bidder intends to bid
 - ◆ Bids
- Additional requirements for Bidders in special circumstances

Noon CPT on April 09	Part 2 Form and supporting documents
Noon CPT on April 09	Energy bid assurance collateral
8:30 to 11 AM CPT on April 15	Energy Bids
Noon CPT on May 07	Capacity bid assurance collateral
10 AM to Noon CPT on May 13	Capacity Bids

Pre-Bid Letters of Credit as Bid Assurance Collateral

One Pre-Bid Letter of Credit Per Procurement Event

- A Bidder that submits a Proposal for both AIC Energy Products and AIC Capacity Products must submit two separate Pre-Bid Letters of Credit to AIC
- **The Pre-Bid Letters of Credit must be submitted electronically only from the issuing bank** to each Company (2 email addresses for each Company) and to the Procurement Administrator
- The Pre-Bid Letter of Credit must be in the standard form or incorporate only modifications acceptable to the applicable Company for the applicable procurement event and posted on www.ipa-energyrfp.com

Option to Post Cash as Bid Assurance Collateral

■ **Cash Requirements**

- Cash Insert for each Company to acknowledge (1) conditions under which cash may be drawn, (2) that no interest will be paid for cash submitted, and (3) that the company may co-mingle cash submitted with other funds
 - Draft request for return of cash (sample requests posted as Appendix 14 to the RFP Rules)
 - W-9 for entity to which cash is returned, and completion of AIC and MEC vendor forms
-
- If a Bidder submits a Part 2 Proposal to participate in both the AIC Energy and AIC Capacity procurement events, such Bidder may effect a single wire transfer to AIC in the amount required for both procurement events

Bid Assurance Collateral Amounts

Energy:

- The bidder must calculate the required bid assurance collateral in an amount of **\$5,000/block** subject to a **\$250,000 minimum** for AIC and ComEd, and **\$25,000** to MEC
- The Bid Assurance Collateral for a procurement event must be in an amount sufficient to support the Bids
- A Bidder is not allowed to submit Bids such that the number of Blocks that the Bidder can win is greater than the amount of the bid assurance collateral divided by \$5,000

Capacity:

- Capacity Bid Assurance Collateral must be for **\$200,000** regardless of the amount a Bidder plans to bid

Instructions for Bid Submission

- The **Bid Form** is the exclusive method for the submission of Bids
 - ◆ Bid Forms incompletely or inconsistently filled out will not be evaluated
- Bid Forms must be submitted to the Procurement Administrator via a **secure bid transfer site**
- **Step-by-step guide** is provided with the Part 1 Notification. A Bidder will have until the end of the submission window to cure any deficiency in the Bid Form (or 10 minutes if Procurement Administrator provides notice with less than 10 minutes left in the Bid Window)
- Bidders will have opportunity to practice and will have a **backup method (by email)** for bid submission

Overlapping Bid Windows

Energy Products: Bids Must Be Received

Bid Date	April 15, 2024	
Overlapping Bid Windows by Delivery Period	2025/2026, 2026/2027	8:30 AM to 10 AM CPT
	2024/2025	8:30 AM to 11 AM CPT

Capacity Products: Bids Must Be Received

Bid Date	May 13, 2024
Bid Window	10 AM to 12 PM (noon) CPT

Post-Bid Process: ICC Decision

- Although no notification is required prior to Commission approval under the PUA, Procurement Administrator aims to notify Bidders by phone by 6 PM **on the Bid Date** whether their Bids are identified as winning Bids to the ICC with a written notice to follow (**the following business day as circumstances warrant**)
- If not already done, Bidders with winning Bids must provide the Contract Insert(s) for preparation of the applicable supplier contract documents **by 12 PM (noon) CPT on the next business day**
- Bidders with winning Bids must provide the fuel mix data related to winning Bids using Appendix 18 **by 6 PM CPT on the next business day**
- Procurement Administrator and the Procurement Monitor each submits a confidential report to ICC within two business days of the Bid Date
- The ICC will decide whether to accept the results of each procurement event within two business days of receiving the reports from the Procurement Administrator and the Procurement Monitor

Post-Bid Process: Contract and Supplier Fees

- Company sends electronically to Bidder partially executed contract documents
 - ◆ ComEd prepares the guaranty or amendment to the guaranty (at bidder's option) for the winning Bidder's guarantor as well
 - ◆ For AIC and MEC, Bidder prepares own guaranty and submits executed guaranty for electronic receipt by the Company
- Bidder countersigns, sends back electronically contract documents and fulfills creditworthiness requirements
 - Instructions regarding contract execution procedures will be provided to bidders; sellers that are unable to execute the documents using a wet signature will be required to use a digital signature for ComEd
- **Payment of the Supplier Fee** to the IPA is due seven business days after Commission decision
- Bid Assurance Collateral may be drawn upon if Supplier Fees are not paid by the deadline

Energy Bids and Bid Forms

Bids in the Energy Procurement Events

- A **Bid** is a price in \$/MWh for a block of a Product or for a block of a Combination

AIC On-peak blocks	Dec 2024	Jan 2025	Feb 2025	Jan & Feb 2025
1	35.00		35.00	32.75
2			37.50	

Subject to the amount of Bid Assurance Collateral:

- A Bidder may bid on **any number of Products** and may bid on all Products
- A Bidder may bid on **any number of Combinations** and may bid on all Combinations
- A Bidder may bid **both** on a Product and on a Combination that includes this Product

Maximum Willingness to Supply

- The **maximum willingness to supply** is a maximum number of blocks that a Bidder wants to win for a particular Segment and month for a Company
- It will be assumed that the Bidder is willing to supply up to:
 - ◆ The Target for the Segment and month; OR
 - ◆ The number of blocks bid across all Products and Combinations that include that Segment and monthwhichever is smaller
- The Bidder may, **but is not required to**, specify a **maximum willingness to supply** for a Segment of a month to override this default

MWS Example

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1			Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May
2	Blocks bid on single products													
3	1			22.00	20.22	20.00	24.00	24.77	24.24	21.72	24.60	22.44	21.89	
4	2			22.15	20.37		24.25				24.75	22.95		
5	3				20.52									
6	4				20.67									
7	5				20.82									
8	6				20.95									
9	7													
10	Blocks bid on combination products													
11	1	Jul/Aug		21.00										
12	2			21.21										
13	3			21.56										
14	4			21.70										
15	5													
16	6													
17	7													
18	1	Oct/Nov/Dec						24.75						
19	2							24.75						
20	1	Jan/Feb									22.21			
21	2										22.26			
22	3													
23	4													
24	1	Mar/Apr										23.22		
25	2													
26	3													
27	1	Annual								33.00				
28	2													
29														
30	Number of Bids placed		1	7	11	2	5	4	4	5	5	4	3	1
31	TARGETS		6	7	7	3	2	3	4	5	4	3	3	3
32														
33	Max Willingness to Supply		1	7	7	2	2	3	4	5	2	1	3	1

❶ Bidder bids for two (2) February blocks

❷ Bidder bids for two (2) Jan/Feb Combination blocks

❸ Bidder bids for one (1) Annual Combination block

❹ Bidder bids for five (5) February blocks total

Bidder limits the number of February blocks won by setting MWS equal to two (2) blocks

Two Steps to Bid Evaluation

- 1. First Step:** Bids that fail to meet the benchmarks are eliminated
- 2. Second Step:** Selection of package that yields the lowest average cost per MWh

AIC Capacity Bids and Bid Form

One Column Per Season of a Planning Year for ZRC Bid Entries

- One tab for each Planning Year
- Bidders must indicate for a given Season of a Planning Year
 - ◆ Quantity of ZRCs
 - ◆ Price of ZRCs
 - ◆ Source Zone of ZRCs
- Bidders may bid on ZRCs from **any Source Zone**

Section 1. Number of ZRCs Bid for Each Season for Planning Year 2025-2026

Summer 2025-2026

Fall 2025-2026

Winter 2025-2026

Spring 2025-2026

Section 2. Bids for Each Season for Planning Year 2025-2026

Summer 2025-2026

	Price (\$/MW-Day)	Number of ZRCs (whole number)	Source Zone
1			
2			
3			

Fall 2025-2026

	Price (\$/MW-Day)	Number of ZRCs (whole number)	Source Zone
1			
2			
3			

Winter 2025-2026

	Price (\$/MW-Day)	Number of ZRCs (whole number)	Source Zone
1			
2			
3			

Spring 2025-2026

	Price (\$/MW-Day)	Number of ZRCs (whole number)	Source Zone
1			
2			
3			

ZRC Bid Entries (Continued)

- A Bidder may bid on any number of ZRCs not to exceed the ZRC Target for that Season in a Planning Year

Summer 2025-2026			
	Price (\$/MW-Day)	Number of ZRCs (whole number)	Source Zone
1	\$5.00	1	4
2	\$25.00	9	4
3	\$50.00	60	4
4	\$75.00	65	4
5	\$100.00	65	4
6			

Bid Evaluation Procedure

The evaluation proceeds independently for each Season of a Planning Year

- 1. First Step:** Bids that fail to meet the benchmark are eliminated
- 2. Second Step:** Selection of lowest priced Bids until the Target for that Season of a Planning Year is met

Questions?

To submit questions to the panelists, **please click on the “Chat” icon on the bottom of your screen;** the chat panel will appear on the right; type in your question and click “Enter”



Presentation Materials and Q&As will be posted to

www.ipa-energyrfp.com

Contact: Illinois-RFP@nera.com