

ILLINOIS POWER AGENCY
FALL 2017
WIND AND SOLAR RFP
(INITIAL FORWARD PROCUREMENTS)
ILLUSTRATIVE PART 1 FORM

Pursuant to Illinois Public Act 99-0906, the Illinois Power Agency (“IPA”) is conducting a procurement of one million renewable energy credits (“RECs”) delivered annually from new utility-scale wind projects and a portion of one million RECs delivered annually from new utility-scale solar projects and brownfield site photovoltaic projects for the portfolios of Ameren Illinois Company (“Ameren” or “AIC”), Commonwealth Edison Company (“ComEd”), and MidAmerican Energy Company (“MEC” or “MidAmerican”) through a Wind and Solar RFP (“W&S RFP”). Each of AIC, ComEd, and MEC is referred to as a “Company”.

The Part 1 Proposal consists of the online Part 1 Form and attachments that are uploaded to the application website (or sent to the Procurement Administrator via email). Before completing the Part 1 Form for the W&S RFP, please review the RFP Rules and the Renewable Energy Credit Agreement (“REC Contract”) so that you understand the conditions under which the W&S RFP will be conducted. These documents are available on the procurement website, www.ipa-energyrfp.com.

By submitting a Part 1 Proposal in response to the W&S RFP, you agree to all the terms and conditions of the W&S RFP.

Any information that you provide in this Part 1 Proposal is provided on a confidential basis to the Procurement Administrator and may be provided on a confidential basis to the Procurement Monitor, to the IPA, or to the Staff of the Illinois Commerce Commission (“ICC”). Any information provided to AIC, ComEd, or MEC will also be provided to the Procurement Monitor.

INSTRUCTIONS FOR PROPOSAL

Bidders use the online Part 1 Form and upload required documents to respond to the qualification standards of the RFP Rules. Bidders request login credentials for the application website from the Procurement Administrator via email (Illinois-RFP@nera.com) or by submitting the [Qualification Registration Form](#) on the Qualification Forms page of the procurement website.

The Procurement Administrator evaluates Bids submitted in accordance with this RFP for each Project that qualifies pursuant to a successful Part 1 Proposal and a Part 2 Proposal that fulfills all the requirements of the RFP Rules.

Please complete all sections. If a section does not pertain to you, you will be required to check a box and move on to the next section.

I. Part 1 Proposal Submission

Bidders must:

- Complete the online Part 1 Form in its entirety;
- Submit any documents, including Inserts, required to support the Part 1 Form by email to Illinois-RFP@nera.com or by upload to the application website.

All times are Central Prevailing Times (“CPT”) unless specifically noted.

*The online Part 1 Form must be submitted no later than 12 PM (noon) CPT
on August 7, 2017 (the Part 1 Date).*

Some of the documents required to support the Part 1 Form are “Inserts”. Each of these Inserts will be available as a separate form on the procurement website or from the Procurement Administrator.

A Bidder that is required to submit a particular Insert will complete the form and upload the form to the application website (or send the form by email). If the Insert requires a signature, a Bidder will sign the completed form, will scan the completed form, and upload the scanned form to the application website (or send the form by email). **For illustrative purposes, the Inserts are shown throughout this Part 1 Form in purple boxes.** The format and exact content of the Inserts may differ from the illustrative Inserts provided through this Part 1 Form. **Fields for upload of other documents are designated by a paperclip.**

Inquiries may be directed to the Procurement Administrator through the “Ask a Question” page on the procurement website at www.ipa-energyrfp.com.

II. Part 1 Proposal Processing

The process for processing of the Proposal will be provided as a separate document to Bidders.

PART 1 FORM

1. Contact Information

First Item: Identity and Contact Information for the Seller

The Seller is the entity intended to be the signatory to the REC Contract for the Project. **PLEASE PROVIDE THE FOLLOWING INFORMATION FOR THE SELLER.**

Legal Name of Seller

Street Address

City

State

Zip Code

Seller's Years in Business

Seller's Website

Second Item: Identity and Contact Information for the Bidder

The Bidder is the entity or entities submitting the Proposal. If the Bidder is submitting a Proposal for a single Project, the Bidder and the Seller must be the same entity. If the Bidder is presenting multiple Proposals for multiple Projects with different Sellers, the Bidder must be identified either as the parent company of all such affiliated entities or the Bidder must be identified by naming all such affiliated entities together.

Are the Bidder and the Seller the same entity?

Yes

No

If YES, please proceed to the next item.

If NO, please provide the information required by this item.

PLEASE PROVIDE THE FOLLOWING INFORMATION FOR THE BIDDER.

Legal Name of Bidder

Street Address

City

State

Zip Code

**Fall 2017 Procurement Events (Wind and Solar RFP)
EARLY RELEASE OF DRAFT FORM – 04 JUL 2017 (replaces 30 JUN 2017 document)**

Describe the relationship between the Bidder, Seller, and any other affiliated entities.

Third Item: Officer of the Seller

The Officer of the Seller must be an officer, a director or an individual otherwise empowered to undertake contracts and bind the Seller. **THE OFFICER OF THE SELLER WHOSE CONTACT INFORMATION IS PROVIDED BELOW MUST MAKE ALL REPRESENTATIONS REQUIRED IN THE PART 1 PROPOSAL AND PART 2 PROPOSAL FOR THE PROJECT.**

The Officer of the Seller may make all representations required in the Part 1 and Part 2 Proposals at one time. **A BIDDER THAT AVAILS ITSELF OF THIS OPTION MAY SUBMIT THE P2 CERTIFICATIONS INSERT DURING THE PART 1 WINDOW FOR EARLY PROCESSING.** The P2 Certifications Insert is available on the procurement website.

It is expected that, if a Bidder has Bids that are approved by the Commission, the Officer of the Seller would sign the applicable supplier contracts. Should the Officer of the Seller not be available to sign for this purpose, each applicable utility will be advised of this fact. The Seller will name another individual to sign and the Seller will confirm that this individual is empowered to undertake contracts and bind the Seller.

PLEASE PROVIDE THE CONTACT INFORMATION FOR THE OFFICER OF THE SELLER BELOW.

<i>Given Name(s) of the Officer of the Seller</i>	<i>Last Name</i>	<i>Mr/Mrs/Ms/Dr/(other)</i>
<input type="text"/>	<input type="text"/>	<input type="text"/>
<i>Title</i>		
<input type="text"/>		
<i>Street Address</i>		
<input type="text"/>		
<input type="text"/>		
<i>City</i>	<i>State</i>	<i>Zip Code</i>
<input type="text"/>	<input type="text"/>	<input type="text"/>
<i>Telephone No.</i>	<i>Alternate Telephone No. (if available)</i>	<i>Email Address</i>
<input type="text"/>	<input type="text"/>	<input type="text"/>

Fourth Item: Representatives

The Bidder must identify the individual or individuals responsible for submission of the Proposal and provide full contact information for each individual, including address, phone number(s), and email address. These individuals, each a “Representative”, must be authorized to act on behalf of the Bidder and on behalf of the Seller. The Procurement Administrator sends all correspondence related to the procurement event to the Representatives, including confidential information required to submit Bids on the Bid Date.

THE BIDDER MUST IDENTIFY ONE (1) REPRESENTATIVE BY COMPLETING THE CONTACT INFORMATION FOR THE REPRESENTATIVE IN THE FIELDS BELOW.

Fall 2017 Procurement Events (Wind and Solar RFP)
EARLY RELEASE OF DRAFT FORM – 04 JUL 2017 (replaces 30 JUN 2017 document)

Given Name(s) of Representative	Last Name of Representative	Mr/Mrs/Ms/Dr/(other)
<input type="text"/>	<input type="text"/>	<input type="text"/>
Title		
<input type="text"/>		
Street Address		
<input type="text"/>		
<input type="text"/>		
City	State	Zip Code
<input type="text"/>	<input type="text"/>	<input type="text"/>
Telephone No.	Alternate Telephone No. (if available)	Email Address
<input type="text"/>	<input type="text"/>	<input type="text"/>

Does the Bidder wish to name additional Representatives to be copied on all communications from the Procurement Administrator?

Yes No

If NO, please proceed to the next section.
If YES, please continue to the next question in this section.

If the Bidder is presenting Proposals for multiple Projects with different Sellers, the Bidder must identify the same Representatives for all such Proposals. Such Bidder is only required to submit the information regarding the Representatives once in the earliest submitted Part 1 Proposal for one of the Projects.

Has the Bidder already designated additional Representatives in a previously submitted Part 1 Proposal for another Project?

Yes No

If YES, these additional Representatives serve for all Projects presented by the Bidder. Please proceed to the next section.

If NO, the Bidder may designate up to three (3) additional Representatives by fully completing the Representative Insert prepared for this purpose.

PLEASE FULLY COMPLETE THE REPRESENTATIVE INSERT. THE REPRESENTATIVE INSERT MAY BE PROVIDED BY EMAIL OR BY UPLOAD TO THE APPLICATION WEBSITE. THE REPRESENTATIVE INSERT IS AVAILABLE ON THE PROCUREMENT WEBSITE. The Representative Insert is also labelled INSERT #P1-1.

<p>_____ Name of Bidder</p> <p>REPRESENTATIVE INSERT (#P1-1)</p> <p>The Bidder may name up to three (3) Representatives, in addition to the Representative whose contact information is provided directly in the online Part 1 Form, by providing the information requested below.</p>
--

Fall 2017 Procurement Events (Wind and Solar RFP)
EARLY RELEASE OF DRAFT FORM – 04 JUL 2017 (replaces 30 JUN 2017 document)

Contact Information for Representative

Given Name (s) *Last Name* *Mr/Mrs/Ms/Dr/(other)*

Title

Street Address

City *State* *Zip Code*

Telephone No. *Alternate Telephone No. (if available)* *Email Address*

Contact Information for Representative

Given Name (s) *Last Name* *Mr/Mrs/Ms/Dr/(other)*

Title

Street Address

City *State* *Zip Code*

Telephone No. *Alternate Telephone No. (if available)* *Email Address*

Contact Information for Representative

Given Name (s) *Last Name* *Mr/Mrs/Ms/Dr/(other)*

Title

Street Address

City *State* *Zip Code*

Telephone No. *Alternate Telephone No. (if available)* *Email Address*

2. Project Information

First Item: Basic Project Information

THE BIDDER MUST PROVIDE ALL INFORMATION REQUIRED REGARDING THE PROJECT IN THE FIELDS BELOW.

Name of the Project

Nameplate Capacity (AC rating) of the Project (MW)

Date at which the Project commenced or is expected to commence operations

Category of the Project

- utility-scale wind
- utility-scale solar
- brownfield site photovoltaic project

If the Project is a brownfield site photovoltaic project, INDICATE THE PROGRAM UNDER WHICH THE PROJECT SITE IS REGULATED.

- United States Environmental Protection Agency under the federal Comprehensive Environmental Response, Compensation, and Liability Act of 1980
- United States Environmental Protection Agency under the Corrective Action Program of the federal Resource Conservation and Recovery Act
- Illinois Environmental Protection Agency under the Illinois Site Remediation Program
- Illinois Environmental Protection Agency under the Illinois Solid Waste Program

The Procurement Administrator may request additional information regarding the program under which the Project is regulated.

Second Item: Site Description

The Bidder must describe the site where the Project is located in as much specificity as possible. **THE BIDDER MUST PROVIDE ALL INFORMATION REQUIRED REGARDING THE SITE DESCRIPTION IN THE FIELDS BELOW.**

Project Site Street Address

City

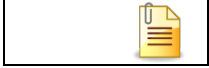
State

Zip Code

Project Site Surface Area (designate units, e.g. acres, square miles, etc)

Fall 2017 Procurement Events (Wind and Solar RFP)
EARLY RELEASE OF DRAFT FORM – 04 JUL 2017 (replaces 30 JUN 2017 document)

THE BIDDER MUST PROVIDE A MAP OF THE SITE OR A FULL WRITTEN DESCRIPTION THAT PROVIDES INFORMATION COMPARABLE TO A MAP (SUCH AS LONGITUDE AND LATITUDE OF THE BOUNDARIES OF THE SITE) BY UPLOAD BELOW OR BY EMAIL TO THE PROCUREMENT ADMINISTRATOR:



If the Project is selected by the evaluation in this RFP and approved by the Commission, the site description provided by the Bidder in its Proposal will become part of the REC Contract. With each REC delivery, the Seller will be required to represent that at least 50% of the Project is located within the physical location identified in the Proposal.

Third Item: Interconnection Agreement and Site Control

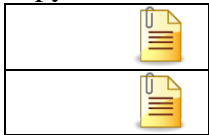
Has the Interconnection Agreement been fully executed for this Project?

Yes

No

If YES:

PLEASE UPLOAD A COPY OF THE FIRST PAGE AND A COPY OF THE SIGNATURE PAGE OF THE INTERCONNECTION AGREEMENT. The Procurement Administrator may make an additional request for a copy of the entire Interconnection Agreement.



If NO, please complete the remainder of this item.

Contact Information for Owners

An Owner is an individual or entity that has ownership over the entirety or over a portion of the Project Site. **PLEASE FULLY COMPLETE THE OWNERS INSERT. If there are multiple Owners of the Project site, the Bidder must provide an Owners Insert for each Owner and must indicate the proportion of the Project site controlled by each Owner. THE OWNERS INSERT MAY BE PROVIDED BY EMAIL OR BY UPLOAD TO THE APPLICATION WEBSITE. THE OWNERS INSERT IS AVAILABLE ON THE PROCUREMENT WEBSITE.** The Owners Insert is also labelled INSERT #P1-2.

Name of Bidder

OWNERS INSERT (#P 1-2)

If an Owner is an individual, the Bidder must provide a phone number and email address. If the Owner is an entity, the Bidder must provide the name, title, phone number, and email address for a representative of such Owner. **If there are multiple Owners of the Project site, the Bidder must provide an Owner Contact Insert for each Owner and must indicate the proportion of the Project site controlled by each Owner. PLEASE PROVIDE THE FOLLOWING INFORMATION FOR EACH OWNER.**

Company Name (if applicable)

Given Name (s)

Last Name

Mr/Mrs/Ms/Dr/(other)

Title

Street Address

City

State

Zip Code

Telephone No.

Alternate Telephone No. (if available)

Email Address

Proportion of Project Site Controlled by Owner Named Above

Exclusive Control of the Project Site

The Bidder must demonstrate exclusive control of the Project site. Documentation to fulfill this requirement must be one of the following:

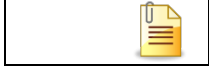
- i. document showing that Bidder or Seller owns the Project site;
- ii. a executed lease agreement or easement between the Bidder or the Seller and the Owner or Owners; or
- iii. an executed option, between the Bidder or Seller and the Owner or Owners, with a unilateral right to lease or purchase the Project site; or
- iv. a memorandum of understanding between the Owner or Owners and the Bidder or Seller regarding a lease, easement, exclusive option, or sale of the Project site; or
- v. a letter of intent executed by the Owner or Owners stating the intention to deal exclusively with the Bidder or the Seller to enter into an agreement for a lease, an easement, an exclusive option, or the sale of the Project site; or
- vi. another document demonstrating a right to develop the Project on the site.

If the Bidder submits a document under (vi), the Procurement Administrator may require additional information. If there are multiple Owners of the Project site, the Bidder must provide documentation for Owners that together control at least 50% of the Project site. There is no requirement for the document

Fall 2017 Procurement Events (Wind and Solar RFP)
EARLY RELEASE OF DRAFT FORM – 04 JUL 2017 (replaces 30 JUN 2017 document)

provided to be the same for all Owners. In the case the Bidder provides a letter of intent or memorandum of understanding, such document must satisfy the minimum requirements provided in an appendix to the RFP Rules.

PLEASE UPLOAD DOCUMENTATION DEMONSTRATING EXCLUSIVE CONTROL OF THE PROJECT SITE.



Stage of Development

The Bidder is required to describe the stage of development of the Project appropriate to the point of interconnection and to the size of the Project. **PLEASE COMPLETE THE FIELDS BELOW.**

Utility or Regional Transmission Authority (PJM or MISO) to which the Seller has applied or will apply for interconnection

If the application for interconnection has been made, **INDICATE THE SPECIFIC MILESTONES TOWARD INTERCONNECTION THAT HAVE BEEN MET AT THIS TIME IN THE FIELD BELOW.** If the application for interconnection has not yet been made, **PROVIDE OTHER MILESTONES IN THE DEVELOPMENT OF THE PROJECT THAT HAVE BEEN REACHED TO DATE IN THE FIELD BELOW.**

FOR A BROWNFIELD SITE PHOTOVOLTAIC PROJECT, THE BIDDER MUST ADDITIONALLY DESCRIBE THE STATUS OF REMEDIATION OF THE SITE.

3. Representations

The Officer of the Seller must make the representations required by the RFP Rules.

First Item: Representations about the Project

The Officer of the Seller must make certain certifications about the Project.

THE BIDDER SUBMITS THESE CERTIFICATIONS BY FULLY COMPLETING THE P1 PROJECT CERTIFICATIONS INSERT PREPARED FOR THIS PURPOSE. THE BIDDER PROVIDES THE P1 PROJECT CERTIFICATIONS INSERT BY EMAIL OR BY UPLOAD TO THE APPLICATION WEBSITE. THE P1 PROJECT CERTIFICATIONS INSERT IS AVAILABLE ON THE PROCUREMENT WEBSITE. The P1 Project Certifications Insert is also labelled INSERT #P1-3.

Name of Bidder

P1 PROJECT CERTIFICATIONS INSERT (#P1-3)

I, _____ (the Officer of the Seller), certify that:

1. the Project of the Proposal is a “utility-scale wind project” or a “utility-scale solar project” or a “brownfield site photovoltaic project” as these terms are defined in the IPA Act and the Seller has made all investigations it deems necessary to make this determination;
2. the Date of First Operation of the Project of the Proposal, as this term is defined by PJM EIS GATS or M-RETS, did not occur on or before June 1, 2017;
3. the Project has reached the appropriate development milestones to fully expect that the Project will deliver its first REC on or before June 1, 2021;
4. the Project has or will have a single revenue quality meter that satisfies the requirements of the applicable regional transmission organization, transmission provider, or distribution company and that measures or will measure its generation output;
5. the Project is or will be registered in PJM EIS GATS or M-RETS and the Seller will deliver RECs to Buyers by delivering such RECs in the Buyers’ PJM EIS GATS or M-RETS account in an unretired state;
6. the Project is not and will not be a generating unit whose costs are being recovered through rates regulated by Illinois or any other state or states; and
7. the information provided in the Proposal regarding the Project, including the description of the Site, is true, up-to-date, and accurate to the best of my knowledge and belief.

Signature of Officer of the Seller

Date

Second Item: Representations about the Seller

The Officer of the Seller must make certain certifications about the Seller.

THE BIDDER SUBMITS THESE CERTIFICATIONS BY FULLY COMPLETING THE P1 SELLER CERTIFICATIONS INSERT PREPARED FOR THIS PURPOSE. THE BIDDER PROVIDES THE P1 SELLER CERTIFICATIONS INSERT BY EMAIL OR BY UPLOAD TO THE APPLICATION WEBSITE. THE P1 SELLER CERTIFICATIONS INSERT IS

**Fall 2017 Procurement Events (Wind and Solar RFP)
EARLY RELEASE OF DRAFT FORM – 04 JUL 2017 (replaces 30 JUN 2017 document)**

AVAILABLE ON THE PROCUREMENT WEBSITE. The P1 Seller Certifications Insert is also labelled INSERT #P1-4.

Name of Bidder

P1 SELLER CERTIFICATIONS INSERT (#P1-4)

I, _____ (the Officer of the Seller), certify that:

1. the Seller as identified in the Proposal is the entity that will sign the REC Contract with the applicable utilities if the Project is selected through the RFP and approved by the Illinois Commerce Commission;
2. the Seller understands and accepts the terms of the REC Contract and accepts the fact that the counterparty under the REC Contract will be assigned to the Seller by the Procurement Administrator;
3. the Seller acknowledges that a Collateral Requirement equal to 100% of the value of the annual quantity from the Project is required during the term of the REC Contract after June 1, 2019;
4. the Part 1 Proposal will remain in full force and effect until fourteen (14) business days after the Bid Date;
5. if, for any reason and due to any circumstance, any information provided in the Part 1 Proposal for a Project changes or any previous certification fails to remain valid before the Bid Date, the Bidder will notify the Procurement Administrator of such change as soon as practicable, and failing to do so may result in disqualification of the Project;
6. the submission of the Part 1 Proposal constitutes the Bidder's and the Seller's acceptance of all the terms and conditions of these RFP Rules, regardless of the outcome of the RFP or the outcome of such Proposal;
7. the Bidder is not part of a bidding agreement, a bidding consortium, or any other type of agreement with another Bidder related to bidding in this RFP; and
8. All information provided in the Proposal is true and accurate to the best of my knowledge and belief.

Signature of Officer of the Seller

Date

A Bidder found to be acting in concert with another Bidder will be disqualified by the Procurement Administrator.

Third Item: Additional Adjacent State Representations

Is the Project located in Illinois?

Yes

No

If YES, please proceed to the next item.

If NO, the Officer of the Seller must make additional certifications. If the Project is not located in Illinois, the Project must be located in a state adjacent to Illinois.

THE BIDDER SUBMITS THESE CERTIFICATIONS BY FULLY COMPLETING THE P1 ADJACENT CERTIFICATIONS INSERT PREPARED FOR THIS PURPOSE. THE BIDDER PROVIDES THE P1 ADJACENT CERTIFICATIONS INSERT BY EMAIL OR BY UPLOAD TO THE APPLICATION WEBSITE. THE P1 ADJACENT CERTIFICATIONS INSERT IS AVAILABLE ON THE PROCUREMENT WEBSITE. The P1 Adjacent Certifications Insert is also labelled INSERT #P1-5.

Name of Bidder

P1 ADJACENT CERTIFICATIONS INSERT (#P1-5)

I, _____ (the Officer of the Seller), represent that:

1. I believe that the Project meets the public interest criteria provided in the IPA Act; and
2. I understand that the IPA will develop the standards by which will be determined whether a Projects meets the public interest criteria, that the Illinois Commerce Commission may accept or modify such standards, and that the REC Contract will be terminated if it is determined that the Project does not meet these standards once the Illinois Commerce Commission has issued a final decision and order regarding these standards.

Signature of Officer of the Seller

Date

Fourth Item: Additional Solar Representation

Is the Project a utility-scale solar project or a brownfield site photovoltaics project?

Yes

No

If NO, please proceed to the next section.

If YES, the Officer of the Seller must make an additional certification for a utility-scale solar or a brownfield site photovoltaics Project.

THE BIDDER SUBMITS THIS CERTIFICATION BY FULLY COMPLETING THE P1 SOLAR CERTIFICATIONS INSERT PREPARED FOR THIS PURPOSE. THE BIDDER PROVIDES THE P1 SOLAR CERTIFICATIONS INSERT BY EMAIL OR BY UPLOAD TO THE APPLICATION WEBSITE. THE P1 SOLAR CERTIFICATIONS INSERT IS AVAILABLE ON THE PROCUREMENT WEBSITE. The P1 Solar Certifications Insert is also labelled INSERT #P1-6.

Name of Bidder

P1 SOLAR CERTIFICATIONS INSERT (#P1-6)

I, _____ (the Officer of the Seller), represent that the Project has been installed or will be installed by Qualified Persons as required by Section 16-128A of the Public Utilities Act and any rules or regulations adopted thereunder.

Signature of Officer of the Seller

Date

4. Financial Information

If the Bidder is presenting multiple Proposals for the same Seller, the Bidder is only required to submit the information required by this section once.

Has the Bidder already submitted the financial information requirements under this section for this Seller in a previously submitted Proposal for a Project with the same Seller?

Yes No

If YES, please proceed to the next section.

If NO, please complete the remainder of this section.

First Item: Agency Agreement

A Bidder that submits a Proposal for a Seller operating under an Agency Agreement will be subject to additional requirements in the Part 1 Proposal.

Is the Seller operating under an Agency Agreement?

Yes No

If NO, please proceed to the next item.

If YES, THE REQUIREMENTS FOR A SELLER OPERATING UNDER AN AGENCY AGREEMENT WILL BE PROVIDED TO THE BIDDER IN A SEPARATE NOTICE. PLEASE SKIP THE REMAINING ITEMS OF THIS SECTION AND PROCEED TO THE NEXT SECTION.

Second Item: Financial Information for Guarantor

A Guarantor is an entity other than the Seller that: (i) is willing to provide a financial guaranty under the REC Contract; and (ii) is rated by S&P or Moody's or Fitch; and (iii) meets the Minimum Rating. Please consult the Glossary for a definition of the Minimum Rating.

Is the Seller relying on the financial standing of a Guarantor?

Yes No

If YES, please complete this item.

If NO, please proceed to the next item.

PLEASE PROVIDE ALL AVAILABLE RATINGS FROM S&P, MOODY'S, AND FITCH FOR THE GUARANTOR AND SPECIFY THE TYPE OF RATING.

1. Is the Guarantor rated by S&P?

yes no

If yes, please provide:

- The Guarantor's rating ___
- The type of rating ___

2. Is the Guarantor rated by Moody's?

yes no

If yes, please provide:

- The Guarantor's rating ___
- The type of rating ___

**Fall 2017 Procurement Events (Wind and Solar RFP)
EARLY RELEASE OF DRAFT FORM – 04 JUL 2017 (replaces 30 JUN 2017 document)**

3. Is the Guarantor rated by Fitch?


yes no

If yes, please provide:

- The Guarantor's rating ___
- The type of rating ___

PLEASE PROVIDE THE FOLLOWING FINANCIAL DOCUMENTS RELATED TO THE GUARANTOR BY EMAIL OR BY UPLOADING THE DOCUMENTS TO THE APPLICATION WEBSITE.

The Guarantor's most recent Securities and Exchange Commission ("SEC") Form 10-K or SEC Form 10-Q should be submitted to fulfill this requirement. If unavailable, the Bidder must provide the Guarantor's most recent audited annual financial data, including a balance sheet, income statement, cash flow statement, and any accompanying notes and schedules.

	<i>If the information for the Guarantor is part of the financial information of its parent, please indicate here a section or page reference where the information for the Guarantor can be found _____</i>
---	---

IF YOU HAVE COMPLETED THIS ITEM, PLEASE SKIP THE REMAINING ITEMS OF THIS SECTION AND PROCEED TO THE NEXT SECTION.

Third Item: Financial Information for Seller

Please consult the Glossary for a definition of the Minimum Rating.

Does the Seller meet the Minimum Rating?

Yes No

If YES, please complete this item.

If NO, please proceed to the next section.

PLEASE PROVIDE ALL AVAILABLE RATINGS FROM S&P, MOODY'S, AND FITCH FOR THE SELLER AND SPECIFY THE TYPE OF RATING.

1. Is the Seller rated by S&P?

yes no

If yes, please provide:

- The Seller's rating ___
- The type of rating ___

2. Is the Seller rated by Moody's?

yes no

If yes, please provide:

- The Seller's rating ___
- The type of rating ___

**Fall 2017 Procurement Events (Wind and Solar RFP)
EARLY RELEASE OF DRAFT FORM – 04 JUL 2017 (replaces 30 JUN 2017 document)**

3. Is the Seller rated by Fitch?


yes no

If yes, please provide:

- The Seller's rating ___
- The type of rating ___

PLEASE PROVIDE THE FOLLOWING FINANCIAL DOCUMENTS RELATED TO THE SELLER BY EMAIL OR BY UPLOADING THE DOCUMENTS TO THE APPLICATION WEBSITE.

The Seller's most recent Securities and Exchange Commission ("SEC") Form 10-K or SEC Form 10-Q should be submitted to fulfill this requirement. If unavailable, the Bidder must provide the Seller's most recent audited annual financial data, including a balance sheet, income statement, cash flow statement, and any accompanying notes and schedules.

	<i>If the information for the Seller is part of the financial information of its parent, please indicate here a section or page reference where the information for the Seller can be found _____</i>
---	---

5. Bid Participation Fee

If a Bidder is presenting Proposals for multiple Projects, the Bidder is only required to submit the information required by this section once, in the earliest submitted Part 1 Proposal for one of the Projects.

Has the Bidder already completed the requirements under this section regarding the Bid Participation Fee in a previously submitted Proposal for another Project?

Yes No

If YES, please proceed to the next section.

If NO, please follow these instructions.

A BIDDER THAT DID NOT PAY A BID PARTICIPATION FEE PURSUANT TO ITS PARTICIPATION IN THE SPRING 2017 BLOCK ENERGY/STANDARD PRODUCTS RFP OR THE SPRING 2017 UTILITY DG RFP MUST PAY ONCE A PARTICIPATION FEE OF \$500.

Did the Bidder participate in the Spring Block Energy/Standard Products RFP (with Bid Date on April 3, 2017) or the Spring 2017 Utility DG RFP (with Bid Date on April 28, 2017)?

Yes No

If YES, please proceed to the next section.

If NO, please follow these instructions.

A Bidder is required to pay a non-refundable Bid Participation Fee of \$500. A Bidder that submits Proposals for multiple Projects is only required to pay a single Bid Participation Fee. Notwithstanding this provision, a Bidder consisting of a group of Sellers may, at its option, provide one Bid Participation Fee for each Project instead of providing a single Bid Participation Fee for all Projects.

A Bidder that has paid the Bid Participation Fee will not be reimbursed, even if all Projects presented by the Bidder fail to meet the requirements of the Part 1 Proposal or the Part 2 Proposal or if the Bidder decides not to continue its participation in the RFP.

Bidders must pay the Bid Participation Fee to the IPA as a condition of all Projects presented by the Bidder fulfilling the requirements of the Part 1 Proposal. A Bidder can pay the Bid Participation Fee: (i) by e-check through <https://www.epayillinois.com/Home/ShowSiteLandingPage/6535>; or (ii) by check payable to "Illinois Power Agency". Instructions for submission of the Bid Participation Fee are available from the Procurement Administrator upon request.

THE BID PARTICIPATION FEE IS DUE BY THE PART 1 DATE AND THE BIDDER MUST PROVIDE EVIDENCE OF COMPLIANCE WITH THIS REQUIREMENT WITH ITS PART 1 PROPOSAL. Such evidence includes a photocopy of the check, a confirmation page from the e-check website, or a receipt from the IPA.

PLEASE UPLOAD THE EVIDENCE OF PAYMENT OF THE BID PARTICIPATION FEE BELOW OR EMAIL SUCH EVIDENCE TO THE PROCUREMENT ADMINISTRATOR:



Fall 2017 Procurement Events (Wind and Solar RFP)
EARLY RELEASE OF DRAFT FORM – 04 JUL 2017 (replaces 30 JUN 2017 document)

Notwithstanding whether or not a Bidder has provided evidence with a Part 1 Proposal, for the Bidder to be eligible to present its Projects further in the RFP, the Procurement Administrator must be able to get confirmation from the IPA that the IPA has received payment of the Bid Participation Fee from the Bidder.

6. Option to Provide Comments

If the Bidder is presenting Proposals for multiple Projects, the Bidder may only submit the materials for this section once, in the earliest submitted Part 1 Proposal for one of the Projects.

Has the Bidder already provided comments to the letters of credit in this section in a previously submitted Proposal for another Project?

Yes No

If YES, please proceed to the next section.

If NO, please follow these instructions.

First Item: Post-Bid Letter of Credit

The REC Contract includes, as Exhibit C, a standard Irrevocable Standby Letter of Credit for a Company that may be used to post security under the terms of the REC Contract. This letter of credit is referred to as the “Post-Bid Letter of Credit” for a Company.

A Bidder may, in its Part 1 Proposal, provide comments on or propose modifications to the Post-Bid Letter of Credit drawn for the benefit of the Company. Any one of a Bidder’s comments or proposed modifications to the Post-Bid Letter of Credit may result in an addition to the list of modifications to the Post-Bid Letter of Credit approved by the Company for use by all Bidders on an optional basis.

THE BIDDER PROVIDES COMMENTS AND PROPOSES MODIFICATIONS EXCLUSIVELY BY SUBMITTING A REDLINE OF THE POST-BID LETTER OF CREDIT IN MICROSOFT WORD FORMAT. This document is provided by email or by upload to the application website.

Proposed Modifications to the Post-Bid Letter of Credit



A Bidder presenting a Proposal for a given Seller may only submit a single document with all of its comments and proposed modifications for each Post-Bid Letter of Credit. This is the case even if the Bidder is presenting multiple Projects with a given Seller.

Second Item: Pre-Bid Letter of Credit

A Bidder must, in its Part 2 Proposal for a Project, submit at least one Pre-Bid Letter of Credit for at least one of the Companies. In submitting a Pre-Bid Letter of Credit for a Company, a Bidder must use the Standard Pre-Bid Letter of Credit for that Company provided as an appendix to the RFP Rules; such Bidder may include any modifications to the Standard Pre-Bid Letter of Credit acceptable to that Company and posted to the procurement website.

A Bidder may, in its Part 1 Proposal, provide comments on or propose modifications to each Pre-Bid Letter of Credit. Any one of a Bidder’s comments or proposed modifications to a Pre-Bid Letter of Credit may result in an addition to the list of modifications to the Pre-Bid Letter of Credit approved by the Company for use by all Bidders on an optional basis. **THE BIDDER PROVIDES COMMENTS AND PROPOSES MODIFICATIONS EXCLUSIVELY BY SUBMITTING A REDLINE OF A PRE-BID LETTER OF**

Fall 2017 Procurement Events (Wind and Solar RFP)
EARLY RELEASE OF DRAFT FORM – 04 JUL 2017 (replaces 30 JUN 2017 document)

CREDIT IN MICROSOFT WORD FORMAT. This document is provided by email or by upload to the application website

Proposed Modifications to the Pre-Bid Letter of Credit for AIC



Proposed Modifications to the Pre-Bid Letter of Credit for ComEd



Proposed Modifications to the Pre-Bid Letter of Credit for MEC



A Bidder presenting a Proposal for a given Seller may only submit a single document with all of its comments and proposed modifications for each Pre-Bid Letter of Credit. This is the case even if the Bidder is presenting multiple Projects with a given Seller.

7. Justification of Omissions

IF YOU ARE UNABLE TO PROVIDE ANY OF THE DOCUMENTS OR INFORMATION REQUIRED IN THE PART 1 PROPOSAL, PLEASE JUSTIFY FULLY ANY OMISSIONS IN THE SPACE PROVIDED BELOW. IF YOU WANT TO PROVIDE ADDITIONAL INFORMATION, PLEASE DO SO BELOW.

IF YOU WANT TO PROVIDE ADDITIONAL DOCUMENTS, INCLUDING THE P2 CERTIFICATIONS INSERT, PLEASE PROVIDE THESE BY EMAIL OR BY UPLOAD TO THE APPLICATION WEBSITE (BELOW).